



## **Autoclave experiments on autotrophic metabolism under elevated pressure and temperature by microbes from a mature German natural gas field**

Thomas Muschalle (1), Claudia Gniese (2), Andrea Kassahun (3), Martin Krüger (4), and Nils Hoth (1)

(1) TU Bergakademie Freiberg, Institut für Bohrtechnik und Fluidbergbau, Agricolastraße 22, 09599 Freiberg, (2) TU Bergakademie Freiberg, Institut für Biowissenschaften, Leipziger Str. 29, 09599 Freiberg, (3) Dresdner Grundwasserforschungszentrum e.V., Meraner Str. 10, 01217 Dresden, (4) Bundesanstalt für Geowissenschaften und Rohstoffe (BGR), Stilleweg 2, 30655 Hannover

The global need for energy is met with fossil fuel Power plants on a large scale. Industry with high energy consumption will also depend on fossil fuels for the next decades. Although scientists discuss the degree of the influence of CO<sub>2</sub> on green house processes, the effect itself is common accepted. Carbon capture and storage (CCS) provides an approach to reduce emission by injecting CO<sub>2</sub> from local sources into deep geologic formations instead of releasing it to the atmosphere.

Mature and depleted natural gas fields are under investigation as potential storage sites. Their proven tightness against gases over geological time scales, their good or even excellent exploration and their already available infrastructure put them into the field of interest for scientists and industry.

The investigated natural gas field is operated by GdF SUEZ and is located north west of Hannover. The chemical and microbiological conditions are under investigation since the BMBF Project RECOBIO started in 2005.

The well chosen for further investigation because of its high cell density found for sampled formation water (Ehinger et al. 2009), was characterized by a relative low salinity of 30 g/L and a high concentration of sulphate of up to 1200 mg/L

During three consecutive experiments, produced formation water from the well was transferred into high-pressure, high-temperature reactors (Berghof HB 500, HR 300) in combination with powdered and sterilized rock material from drilling cores of the site. All experiments were conducted in comparison to sterilized control reactors to distinguish between microbial processes and chemical reactions.

After the addition of CO<sub>2</sub> and H<sub>2</sub> with total pressure of up to 18 bar at 40°C, microbial activity was observed by a decrease in H<sub>2</sub> and CO<sub>2</sub> concentration in the gas phase and a decrease in sulphate concentration in the liquid phase. CO<sub>2</sub> and H<sub>2</sub> were depleted from the gas phase and were added frequently. Sulphate concentration started to decrease after 20 to 50 days, in some experiments until depletion. The addition of new sulphate rich produced formation water led to a restart of sulphate reduction. Sulphide concentrations of up to 70 mg/L were measured. The most significant process of microbial activity was the formation of organic compounds in the liquid phase. The composition of the organic compounds is still under investigation. First results are also presented at this conference. (Kassahun et al. 2011)

The concentration of methane was less than 1% in all experiments.

The influence of sulphide and the organic substances on the formation rock material, regarding dissolution and precipitation are still under investigation. These experiments contribute to our knowledge and understanding of deep microbial biocenosis, possible effects during CCS and the complex interactions between chemical and microbiological processes after injection.

### References

Ehinger S, Seifert J, Kassahun A, Schmalz L, Hoth N, Schlömann M: Predominance of *Methanolobus* spp. and *Methanoculleus* spp. in the archaeal communities of saline gas field formations fluids. *Geomicrobiol. J.* p. 326-338 (2009)

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