



The flux of radionuclides in flowback fluid from shale gas exploitation

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This study considers the flux of radioactivity in flowback fluid from shale gas development in three areas: the Carboniferous, Bowland shale, UK; the Silurian shales, Poland; and the Carboniferous Barnett shale, USA. The radioactive flux from these basins was estimated given estimates of the number of wells developed or to be developed; the flowback volume per well; and the concentration of K (Potassium) and Ra (Radium) in the flowback water. For comparative purposes the range of concentration was itself considered within four scenarios for the concentration range of radioactive measured in; each shale gas basin; the groundwater of the each shale gas basin; global groundwater; and local surface water. The study found that:

- i) For the Barnett shale and the Silurian shale, Poland, the 1% exceedence flux in flowback water was between 7 and 8 times that which would be expected from local groundwater. However, for the Bowland shale, UK, the 1% exceedence flux in flowback water was 500 times that expected from local groundwater.
- ii) In no scenario was the 1% exceedence exposure greater than 1mSv – the allowable annual exposure allowed for in the UK.
- iii) The radioactive flux of per energy produced was lower for shale gas than for both conventional oil and gas production, nuclear power production and electricity generated through burning coal.