



## **From pore- to field-scale modelling of kinetic interface sensitive tracers for monitoring CO<sub>2</sub> plume migration in deep saline aquifers**

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We describe a workflow of modeling kinetic interface sensitive (KIS) tracers for monitoring CO<sub>2</sub> plume migration in deep saline aquifers.

Existing CO<sub>2</sub> injection and storage sites and a large number of enhanced oil and gas recovery projects have shown that the geological storage of CO<sub>2</sub> is a feasible and viable technology. KIS tracers are intended to characterize the CO<sub>2</sub>-brine interfacial area during the supercritical injection of CO<sub>2</sub> into the deep saline aquifers. Based on high resolution micro-CT images representing the complex geometrical characteristics of reservoir samples from Heletz, Israel, a complex high resolution modeling domain is obtained. First, we present an FEM numerical pore-scale two-phase flow model solving Navier-Stokes equations (including the surface tension) to track and quantify the propagating fluid-fluid interfacial area within a porous media REV. Further, the pore-scale modeling results are used to quantify system's specific capillary pressure-wetting phase saturation - interfacial area relationship (pc-Sw-awn). Additionally, the model is used to determine several essential flow and transport parameters (porosity, permeability, dispersivity, etc.) which are compared to the ones from laboratory and field experiments. The workflow includes a procedure to reduce the geometrical degree of complexity based on REV-analysis. Consequently, the KIS tracer migration and reaction across the interface at the field scale is considered in a second FVM numerical model which is a non-isothermal multiphase multicomponent one. It is determined that the constitutive relationship pc-Sw-awn together with the kinetic rate are the two key parameters for the KIS tracer experiments.

Taken in total, this work provides a realistic way to model KIS tracers in CO<sub>2</sub>-brine systems by addressing to the pore-and field-scales, and demonstrates that the KIS tracers represent a potential accurate monitoring technique.