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## Pressure tomography for exploring $CO_2$ plume evolution in a deep saline homogeneous aquifer

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Deep saline aquifers serve as the potential  $CO_2$  storage formations due to their often large storage capacity. For characterizing and monitoring  $CO_2$  migration in deep saline aquifers, cost-efficient and expressive field methods are required to provide direct insight into the prevailing physical conditions of the subsurface. In our study, we propose an innovative pressure tomography approach to characterize the initial flow properties of the aquifer and the development of  $CO_2$  plume based on a virtual homogeneous saline aquifer. Deep  $CO_2$  injection has an impact on the flow properties of the  $CO_2$  and brine mixture depending on the saturation. Variations of the flow properties, such as hydraulic diffusivity, are considered as indicators for tracking the plume, which can roughly be approximated by a single-phase model. Comparable to seismic tomography experiments, pressure tomography generates streamline patterns by either injecting brine at variable depths (sources) prior to full-scale  $CO_2$  injection, or by injecting small amounts of  $CO_2$  into the  $CO_2$ -brine system during later stages of storage. The streamlines are derived by recording the introduced pressure responses at given observation locations (receivers). An eikonal-based pressure tomographical framework allows the quantification of the apparent single-phase or mixed-phase diffusivity of the formation. By applying the inversion at different times and by comparison of the inverted diffusivity tomograms, the evolution of the  $CO_2$  plume shape can be monitored temporally in a time-lapse strategy.