

## Impact of fluid injection velocity on CO<sub>2</sub> saturation and pore pressure in porous sandstone

Keigo Kitamura, Hiroyuki Honda, Shinnosuke Takaki, Mitsunori Imasato, and Yasuhiro Mitani  
Kyushu University, Fukuoka, Japan (kitamura@i2cner.kyushu-u.ac.jp)

The elucidation of CO<sub>2</sub> behavior in sandstone is an essential issue to understand the fate of injecting CO<sub>2</sub> in reservoirs. Injected CO<sub>2</sub> invades pore spaces and replaces with resident brine and forms complex two-phase flow with brine. It is considered that this complex CO<sub>2</sub> flow arises CO<sub>2</sub> saturation ( $S_{CO_2}$ ) and pore fluid pressure ( $P_p$ ) and makes various types of CO<sub>2</sub> distribution pattern in pore space. The estimation of  $S_{CO_2}$  in the reservoir is one of important task in CCS projects. Fluid pressure ( $P_p$ ) is also important to estimate the integrity of CO<sub>2</sub> reservoir and overlying cap rocks. Generally, elastic waves are used to monitor the changes of  $S_{CO_2}$ . Previous experimental and theoretical studies indicated that  $S_{CO_2}$  and  $P_p$  are controlled by the fluid velocity (flow rate) of invaded phase. In this study, we conducted the CO<sub>2</sub> injection test for Berea sandstone ( $\phi=18.1\%$ ) under deep CO<sub>2</sub> reservoir conditions (confining pressure: 20MPa; temperature: 40 °C). We try to estimate the changes of  $S_{CO_2}$  and  $P_p$  with changing CO<sub>2</sub> injection rate (FR) from 10 to 5000  $\mu\text{l}/\text{min}$  for Berea sandstone. P-wave velocities ( $V_p$ ) are also measured during CO<sub>2</sub> injection test and used to investigate the relationships between  $S_{CO_2}$  and these geophysical parameters. We set three  $V_p$ -measurement channels (ch.1, ch2 and ch.3 from the bottom) monitor the CO<sub>2</sub> behavior. The result shows step-wise  $S_{CO_2}$  changes with increasing FR from 9 to 25 % in low-FR condition (10-500  $\mu\text{l}/\text{min}$ ).  $V_p$  also shows step wise change from ch1 to ch.3. The lowermost channel (ch.1) indicates that  $V_p$ -reduction stops around 4% at 10  $\mu\text{l}/\text{min}$  condition. However, ch.3 changes slightly from 4% at 10  $\mu\text{l}/\text{min}$  to 5% at 100  $\mu\text{l}/\text{min}$ . On the other hand, differential  $P_p$  ( $\Delta P$ ) dose not shows obvious changes from 10kPa to 30kPa. Over 1000  $\mu\text{l}/\text{min}$ ,  $S_{CO_2}$  increases from 35 to 47 %.  $V_p$  of all channels show slight reductions and  $V_p$ -reductions reach constant values as 8%, 6% and 8%, respectively at 5000  $\mu\text{l}/\text{min}$ . On the other hand,  $\Delta P$  shows rapid increasing from 50kPa to 500 kPa. It suggests a drastic change of CO<sub>2</sub> behavior with injection rate. CO<sub>2</sub> flows gently and enlarges  $S_{CO_2}$  up to 25 % under low FR conditions without arisen  $\Delta P$  (<500  $\mu\text{l}/\text{min}$ ). Over 1000  $\mu\text{l}/\text{min}$ , CO<sub>2</sub>-flow causes rapid increment of  $S_{CO_2}$  and  $\Delta P$ . From these experimental results clearly indicate that  $S_{CO_2}$  and  $\Delta P$  are strongly controlled by CO<sub>2</sub> injection rate.