Fingerprinting the temperature and fluid source of fracture-filling calcite in geothermal systems using clumped isotopes

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Geothermal energy production relies on maintaining open fractures within the rock through which fluids can flow, but precipitation of minerals in fractures can modify and reduce fluid flow. Most geothermal fluids are rich in dissolved material, and readily precipitate minerals such as calcite within fracture systems. Such mineral deposition can be a key limiting factor in viable geothermal energy production. We need to better understand the relationship between fluid temperatures, mineral precipitation, and fracture filling in such systems.

Clumped isotopes offer a new way of characterising the temperature and fluid source of fracture-filling calcite. This technique is based on the thermodynamic relationship between carbonate mineral growth temperature and the abundance of chemical bonding (“clumping”) between $^{13}$C and $^{18}$O isotopes (expressed as $\Delta_{47}$) within single carbonate ions (e.g. Eiler, 2007). In the gas phase, isotopic exchange between CO$_2$ molecules and water is continuous and so CO$_2$ gas will record the ambient fluid temperature. When the CO$_2$ is trapped in a solid mineral phase, the isotope ratio is fixed. As a result, clumped isotopes will record the temperature of crystallisation, enabling the application of clumped isotope palaeothermometry to a range of geological problems.

Samples from active geothermal fields (the Kawerau geothermal field, New Zealand (McNamara et al., 2017)) and analogues to basaltic geothermal systems in Western Scotland have been analysed with clumped isotopes. We present petrography, $\delta^{13}$C and $\delta^{18}$O, and clumped isotope data from these samples to show how clumped isotopes can fingerprint the temperature and fluid source of fracture-filling calcite in geothermal systems. Having this understanding of fracture filling conditions can lead to focused development of remediation measures.

References
