Measurement of VOCs using open-path mid-infrared dual comb spectroscopy

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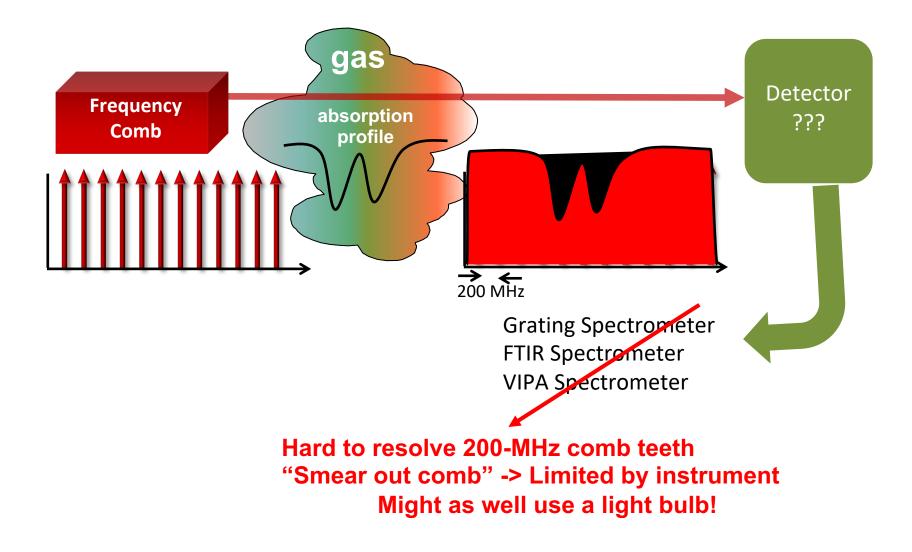
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NIST

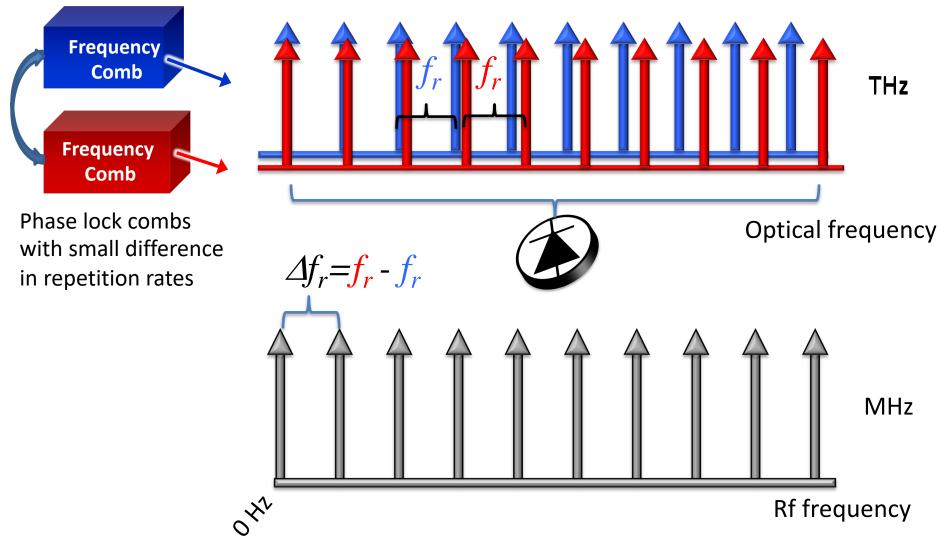


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Spectroscopy with a Comb Source

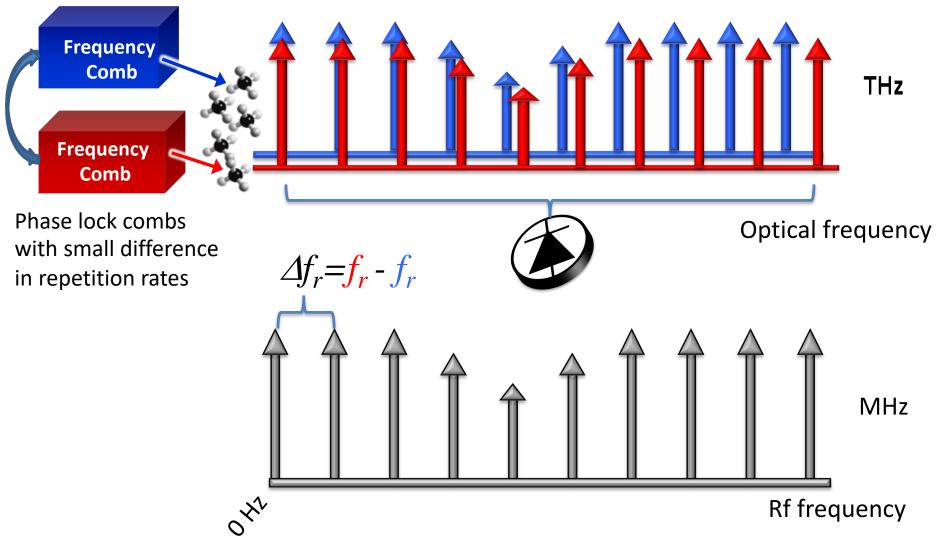


Dual-comb spectroscopy enables readout with comb-tooth resolution and broad spectral coverage



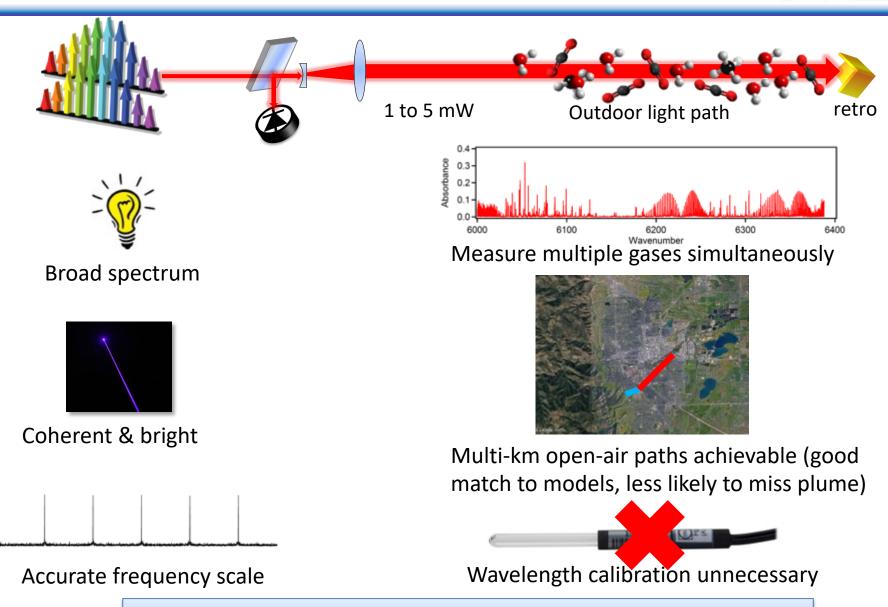
EXACT one-to-one correspondence between optical & rf frequencies

Dual-comb spectroscopy enables readout with comb-tooth resolution and broad spectral coverage



EXACT one-to-one correspondence between optical & rf frequencies

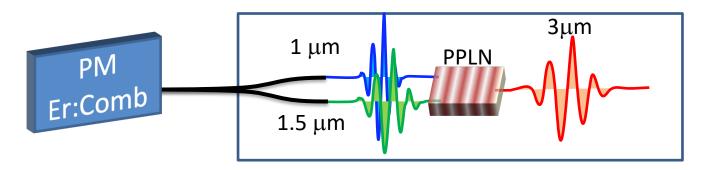
Dual Comb Spectroscopy for Open Path Sensing



Eye safe, accurate, continuous, automated measurements

Mid-Infrared comb from difference frequency generation

Ycas et al, Nat. Photonics **12**, 202 (2018) Ycan et al, Optics Express (2020)



- Broad spectral coverage (500 nm instantaneous coverage)
- ~5 mW mid-IR power

Full mid-IR DCS system

S

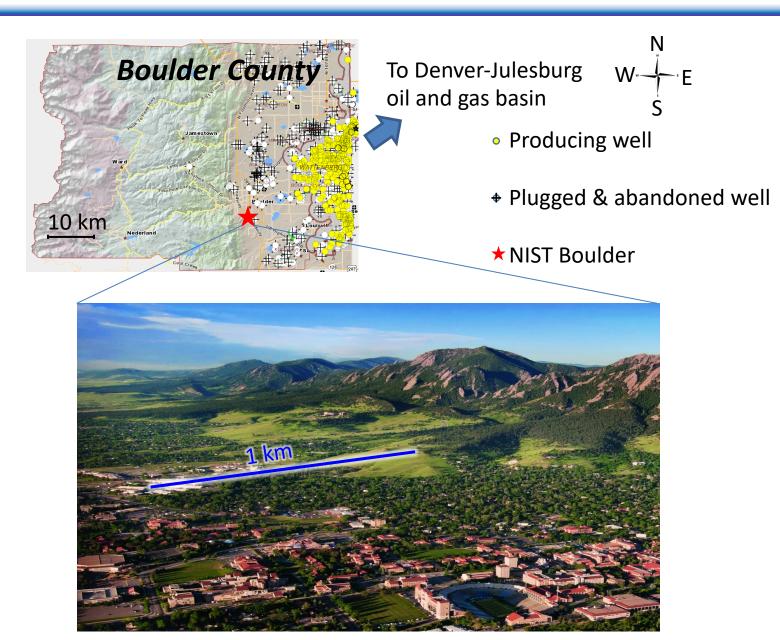
Outline



- 1. Test measurements of VOCs in 3 μ m region
- 2. Field deployment
- 3. Test measurements in 4.5 μ m region

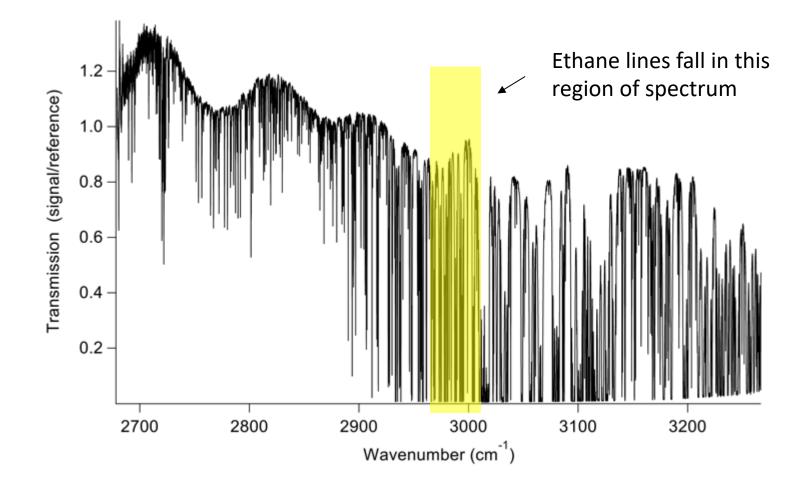
Open-path measurements across 1 km path

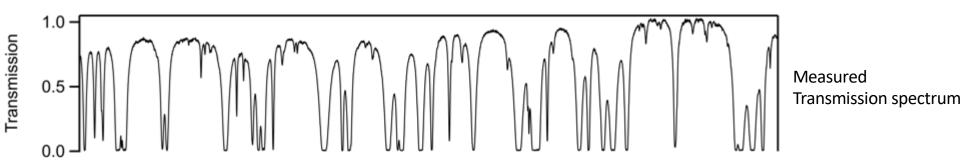


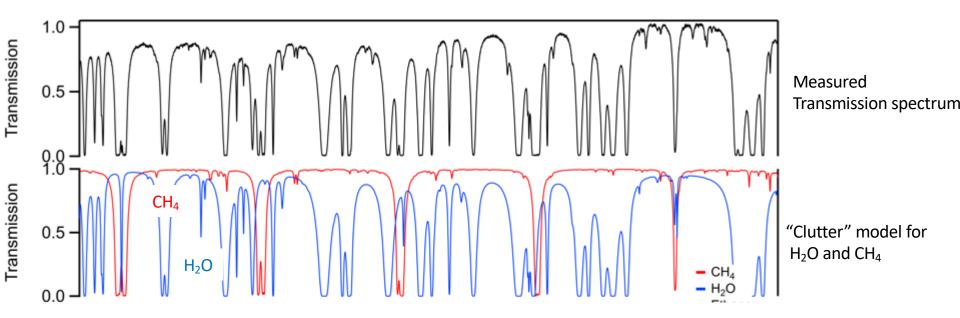


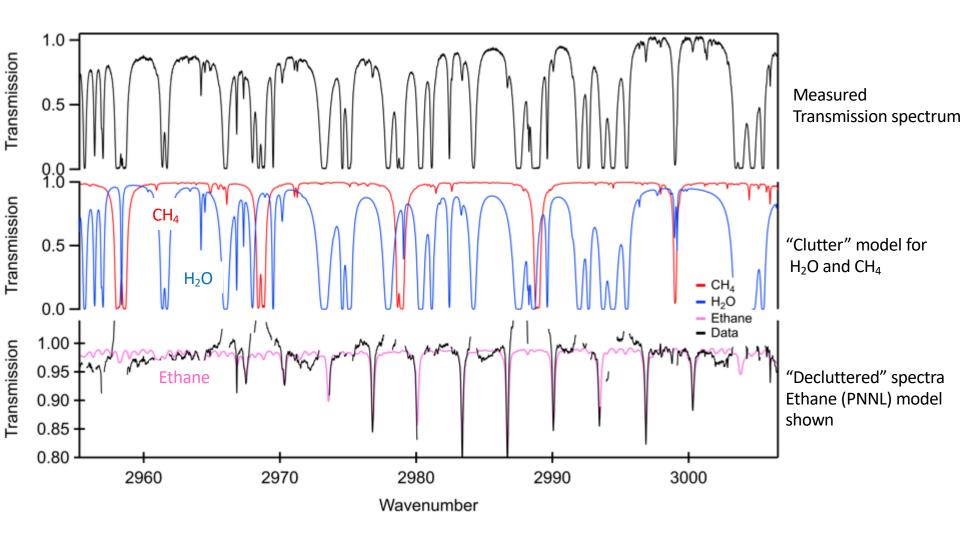
Let's look for ethane



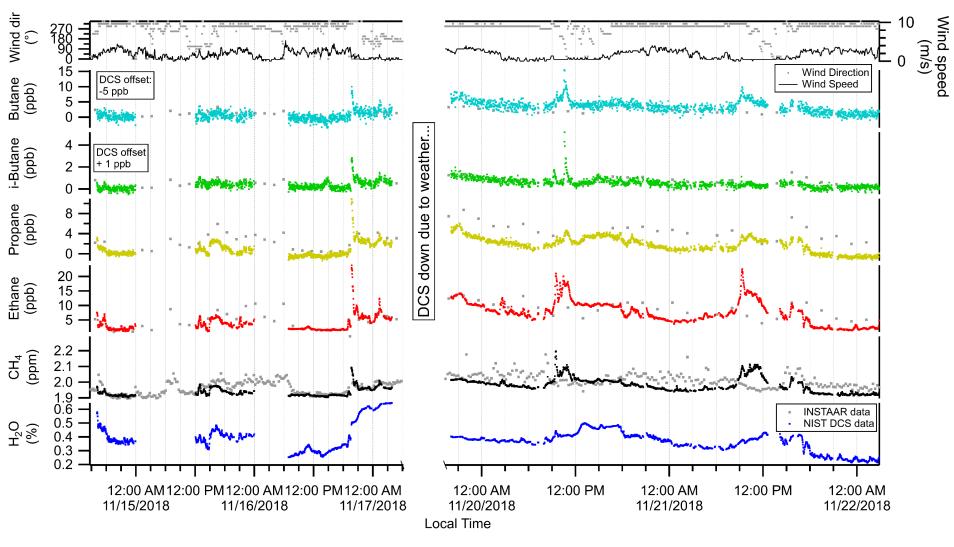








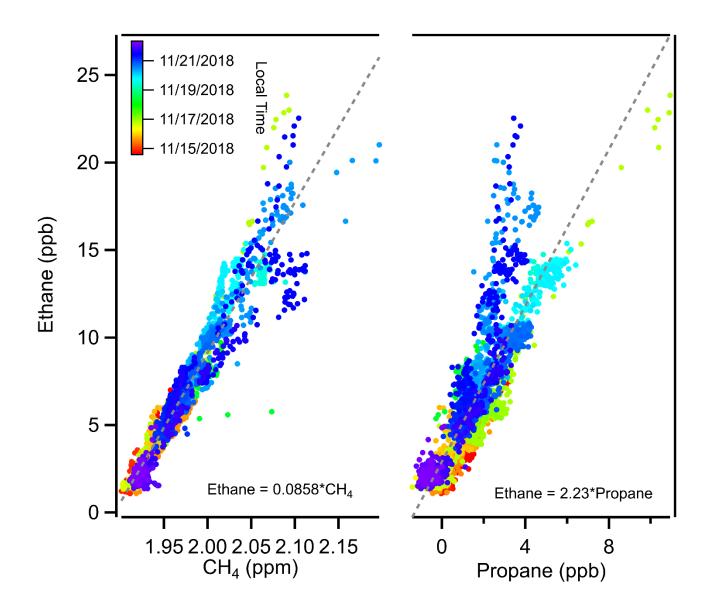
One-week time series of hydrocarbons



NIST

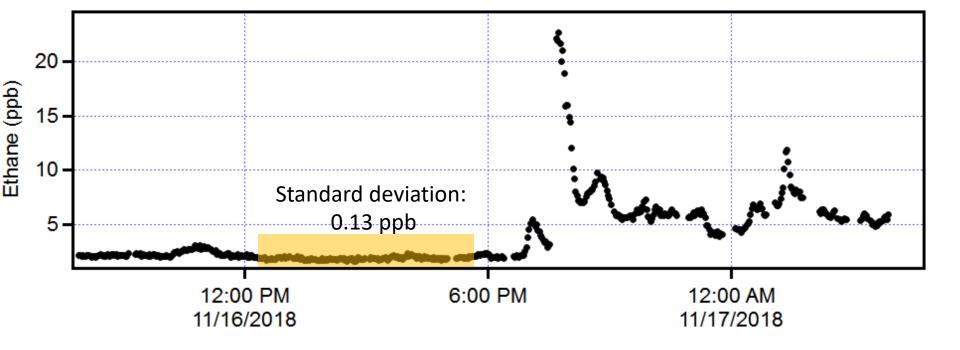
INSTAAR: Point sensor (GC-FID) located ~15 km across Boulder Data courtesy of Detlev Helmig

Ethane/methane and Ethane/propane indicate oil and gas source



IST

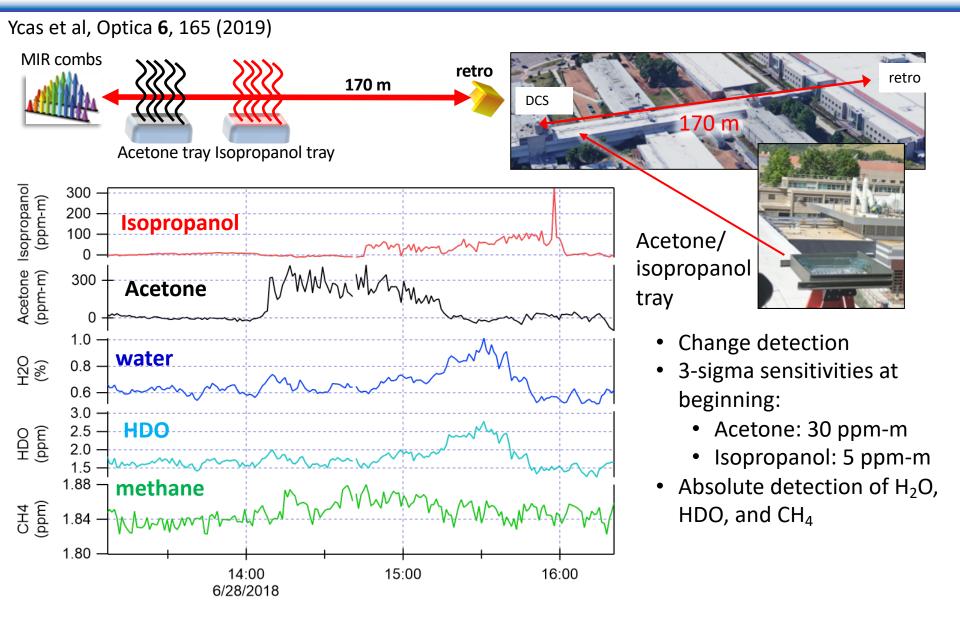
Zoom in on ethane



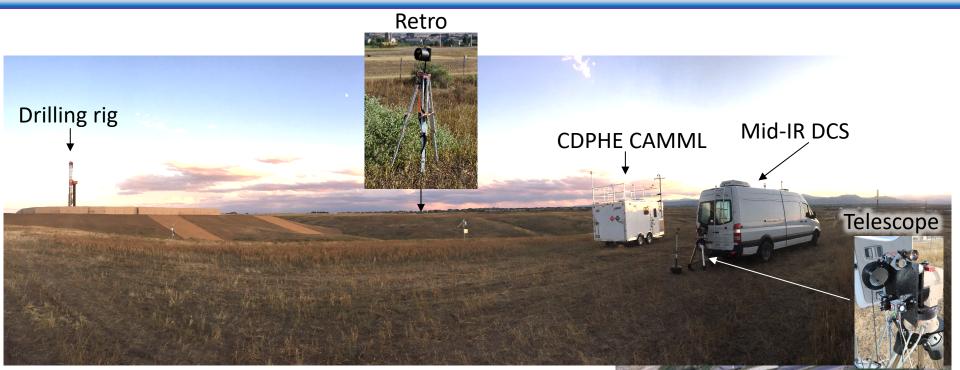
NIST

Ethane sensitivity ~100 ppt at 2 minute time resolution (100 ppt-km)

Controlled release of acetone and isopropanol



Field deployment to oil and gas drilling operation



Mid-IR DCS

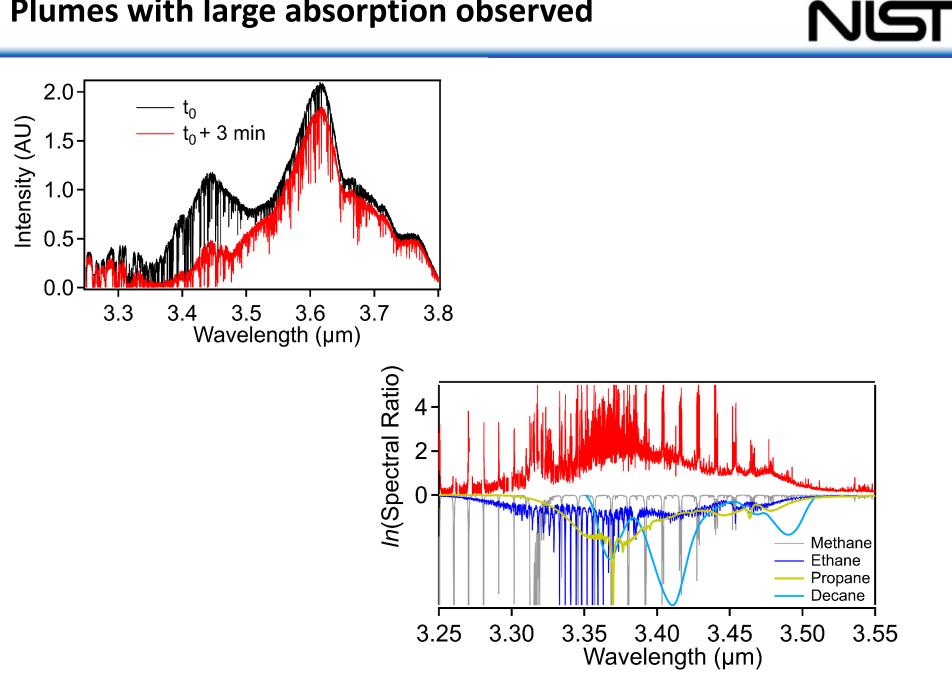
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Well pad

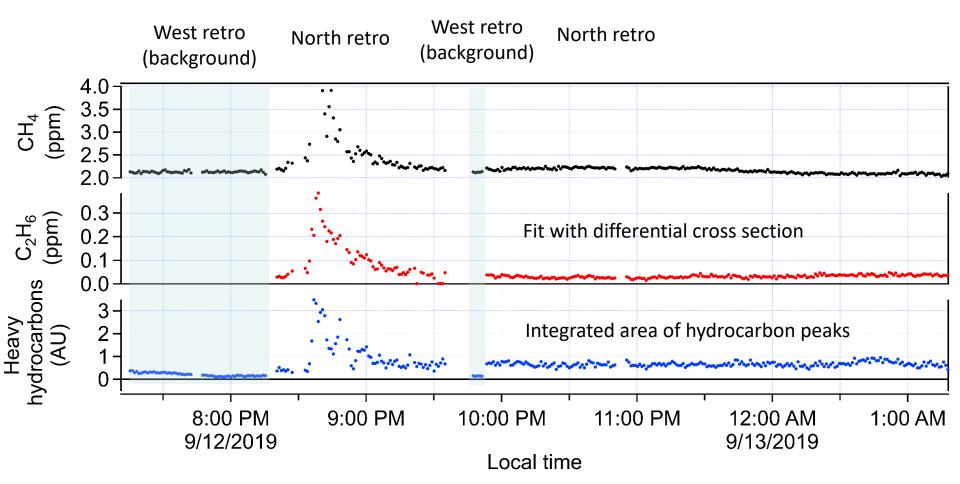
VIST

- Goal to get emission rate for VOCs
- Hydraulic fracturing operation
- Deployment co-located with Colorado
 Department of Public Health and Environment
 mobile lab (CAMML)
- Multiple beam paths
- Deployed for drilling, fracturing, and production
- ~8 weeks of data

Plumes with large absorption observed



Example methane, ethane, and heavy hydrocarbons NIST



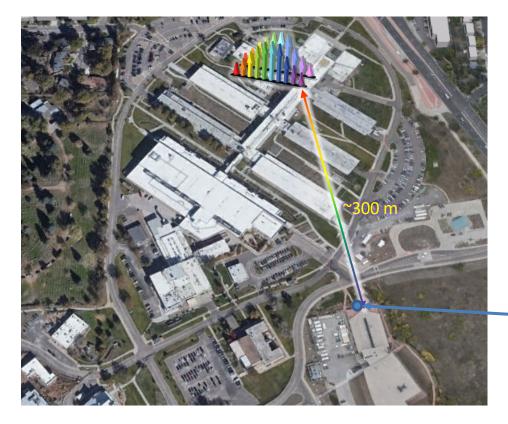
Next steps:

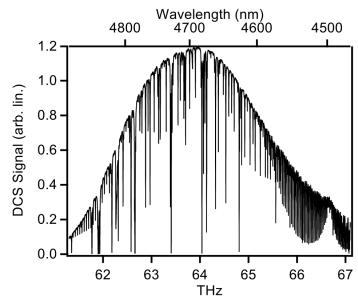
- Test other fitting approaches for improved speciation
- Combine with dispersion model to estimate fluxes
- Compare emissions from different stages: drilling, fracturing, flowback/production

DCS in 4.5-5 µm region



Goal: measure N₂O, CO, H₂O, O₃, and CO₂

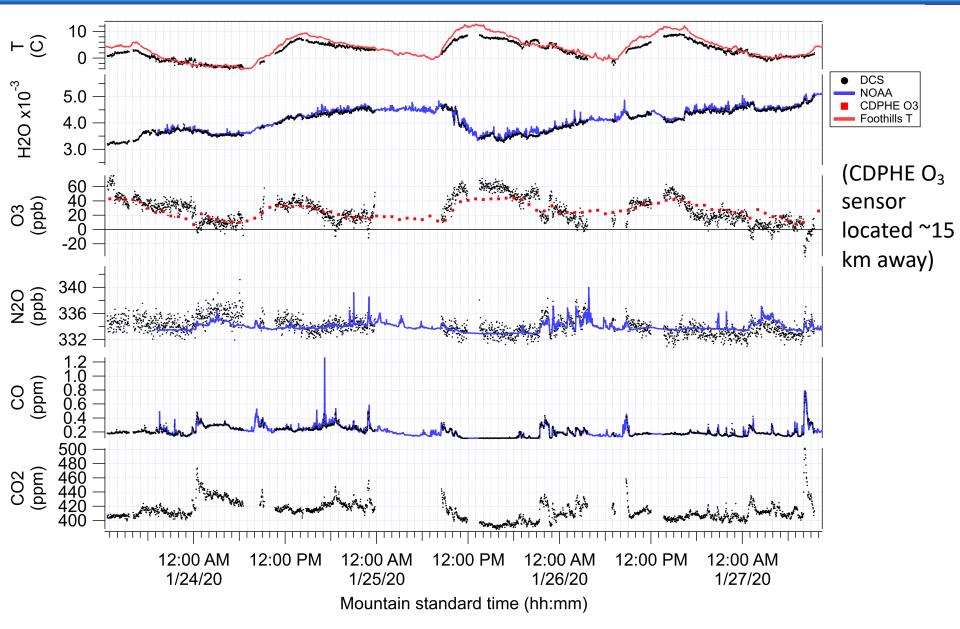




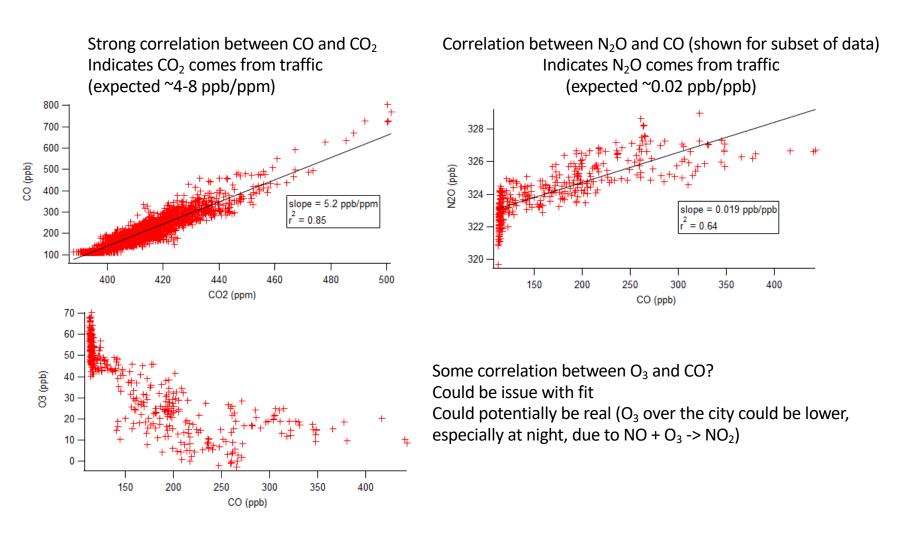
NOAA point sensor: N_2O , CO, H_2O Averaged to 1 minute time resolution

Time series of trace gases and temperature

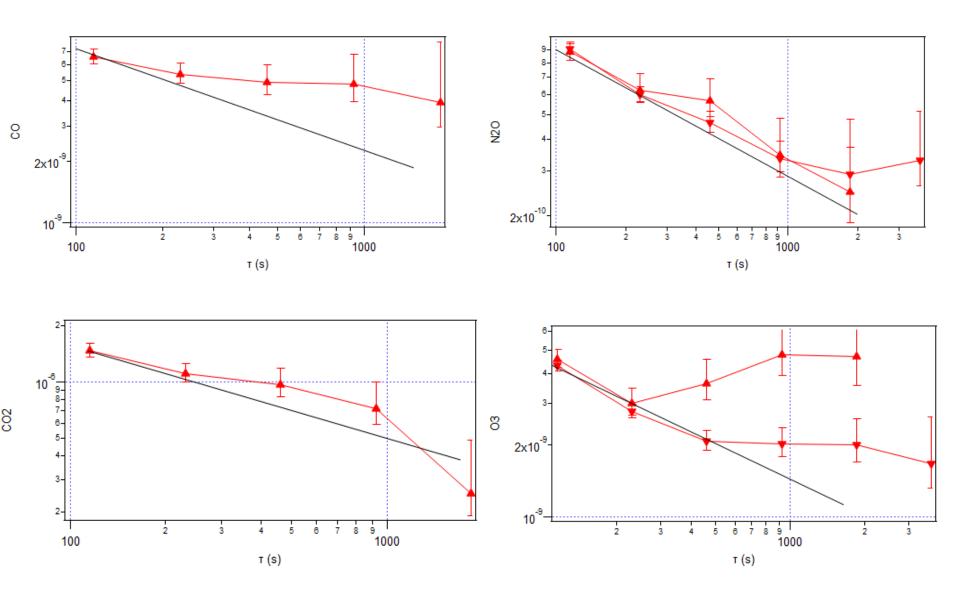




Correlations between species



Sensitivity



Conclusions

- Advantages of DCS
 - -Simultaneous multi-species detection
 - Accurate
 - Fast measurements
 - -Ability to operate over long open-air paths
- 3 µm
 - Measured ambient NMHCs with 0.1 ppb ethane sensitivity in 2 minutes
 - Detected intentionally released VOCs
 - Field deployment to oil and gas drilling site
 - ~8 weeks of data during drilling, fracturing, and production
- 4.5 µm
 - Measured N_2O , CO, H_2O , O_3 , and CO_2
 - Applications to urban GHG and air quality, agricultural emissions