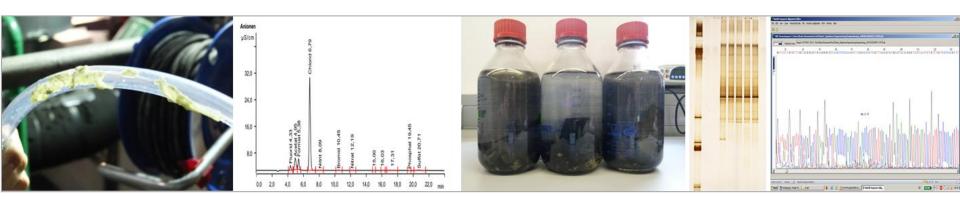


Interactions between a calcium scaling inhibitor, geothermal fluids, and microorganisms – Results of in situ monitoring in the Molasse Basin and laboratory experiments



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EGU 2020 Abstract











Overview

- Introduction calcium scale inhibitor NC47.1B
- Laboratory experiments
- In situ monitoring at the geothermal plant Unterhaching
- Outlook Experiments with a mobile bypass system











Introduction

- Addition of the calcium scale inhibitor NC47.1B is tested at the geothermal plant Unterhaching in the Molasse Basin since August 2017
- The inhibitor is a polycarboxylate based copolymer with a highly biodegradable component (polysaccharide)
- Dosage at the plant is between 5 mg/L and 10 mg/L

Inhibitor injection





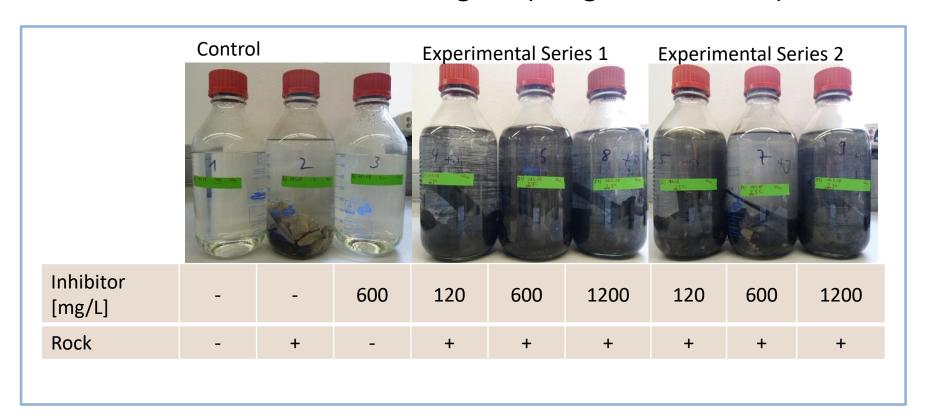
Sampling at the outflow of the heat exchanger

T = 60 °C -100 °C

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Laboratory experiments

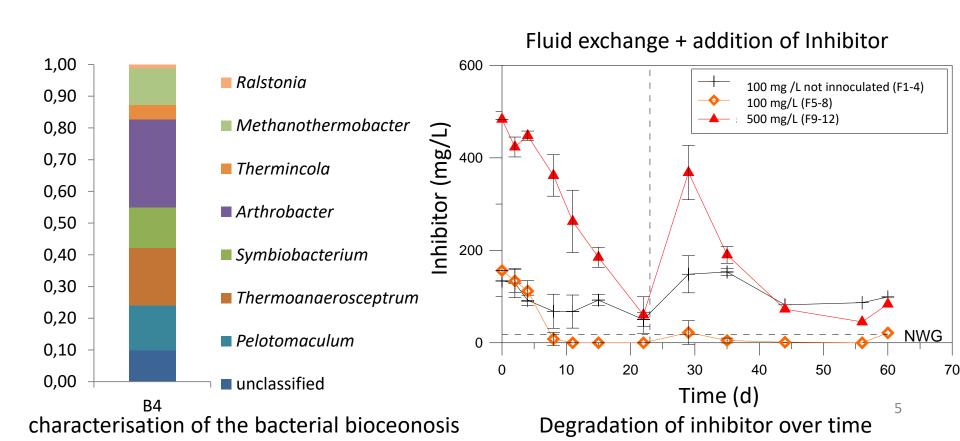
- Incubation at different temperatures (40°C 80°C)
- Fluids from the geothermal plant (96°C) with 5 mg/L inhibitor
- Further addition of inhibitor between 100 mg/L and 1200 mg/L
- Frankendolomite as rock analogous (200g / 800ml Fluid)





Degradation of the inhibitor in laboratory experiments

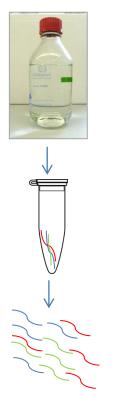
- Inhibitor is degraded under anaerobic conditions
- Indications for acetogenesis
- Activity of methanogenic archaea and sulfate-reducing bacteria

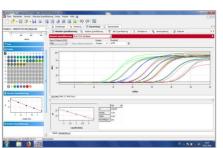


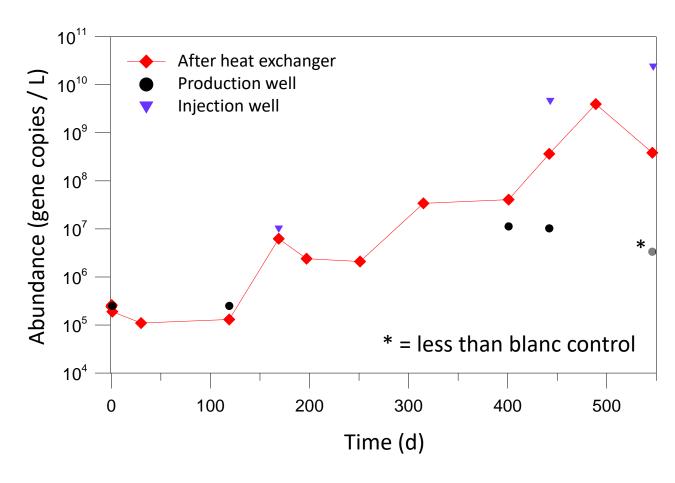


In situ Monitoring at the geothermal plant Unterhaching

Abundance determined by qPCR





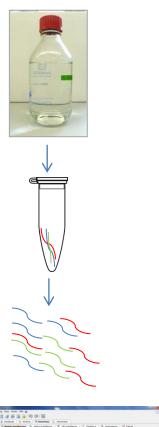


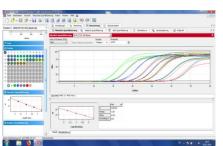
→ Abundance of *bacteria* increased over time since the inhibitor addition

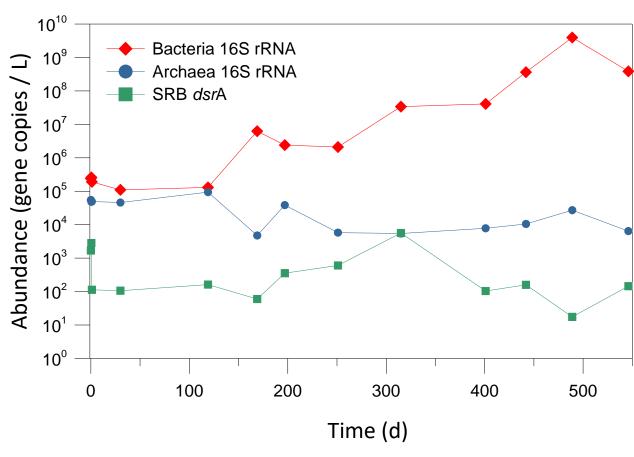


In situ Monitoring at the geothermal plant Unterhaching

Abundance determined by qPCR



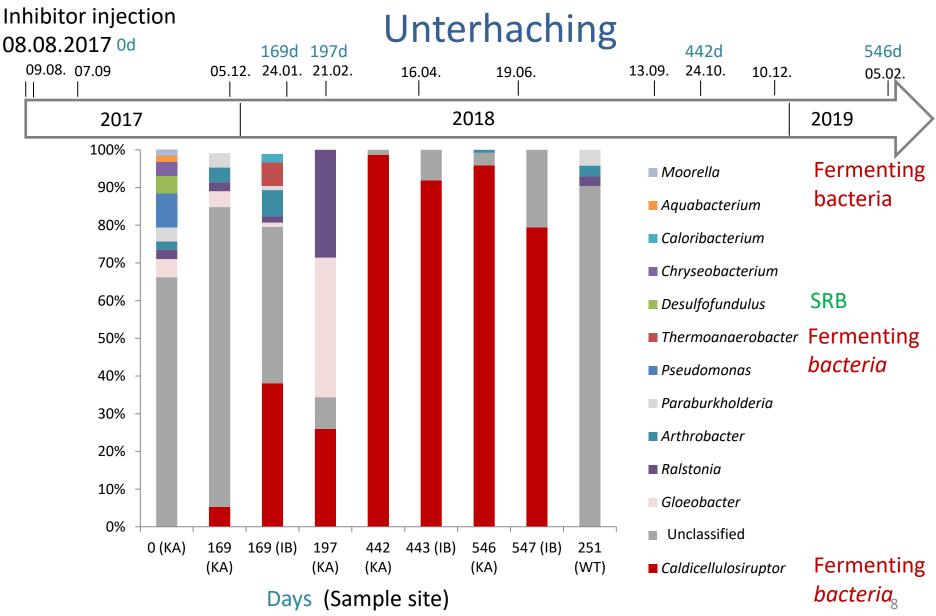




→ Abundance of *archaea* and sulfate-reducing *bacteria* (SRB) remained more or less constant



In situ Monitoring at the geothermal plant



KA = plant outflow, IB = injection well, WT = heat exchanger outflow



In situ Monitoring at the geothermal plant Unterhaching

- Abundance of archaea and sulfate-reducing bacteria remained more or less constant
- Abundance of bacteria increased since the inhibitor addition
- Addition of the scaling inhibitor influenced the composition of biocoenosis of the fluids at the geothermal plant
- Caldicellulosiruptor (fermentative bacterium)
 increased over time and dominated the biocoenosis



Outlook – Experiments with a mobile bypass-system

 Characterization of the changes in the microbial biocoenosis due to inhibitor addition in situ

 Degradation of the inhibitor in situ and monitoring of corrosion rates

 Minimum effective concentration of the inhibitor

Comparison of results with and without inhibitor injection

