



Partitioning of preferential flows in fracture networks:

Smoothed Particle Dynamics simulations and analytical modeling of infiltration dynamics

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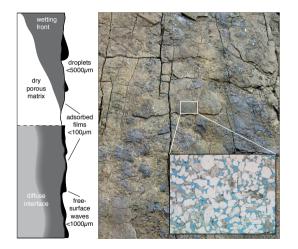






Preferential flow in porous-fractured media

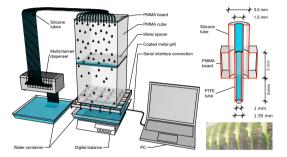
Fracture scales: Overview



- Scales: mm vs. µm
- Breakdown of classical volume-effective approaches
- Challenging: Rapid and erratic flow dynamics
- Common force balance:
 viscous < inertial < capillary
- Apertures above ~0.8mm: Transition into inertial regime (Wood et al 2005, WRR)

What is happening at fracture intersections?

Analogue percolation experiments



Laboratory setup (Kordilla et al. 2017, Noffz et al. 2018)

- Total flow rate $Q_0 = 15 \text{ ml/min}$
- Flow regimes: Droplet flow (15×1 ml/min) and rivulet flow (3 × 5 ml/min)
- \blacksquare Cascade of cubes: 20 cm \times 20 cm \times 20 cm
- Aperture width $d_f = 1 \text{ mm}$ and 2.5 mm
- Static contact angle $\theta_0 \approx 65^\circ$

Analytical model

Fracture inflow: $Q_{f}(t) \equiv \frac{dM_{f}(t)}{dt} = Q_{0} - \frac{dM_{b}(t)}{dt} \qquad (1)$ Washburn: $\frac{dI(t)}{dt} = \frac{c_{f}}{I(t)} \qquad c_{f} = \frac{\Delta P_{c}}{\mu} \frac{d_{f}^{2}}{4} \qquad (2)$ Parallel plate : $\Delta P = \frac{2\sigma cos(\theta)}{d_{f}} \qquad (3)$

$$l(t = t_0) = l_0$$
 $l(t) = \sqrt{l_0^2 + 2c_f(t - t_0)}.$ (4)

$$M_{f}(t) = A_{f}l(t) \qquad Q_{f}(t) = A_{f}\frac{dl(t)}{dt} = \frac{Q_{0}}{\sqrt{1 + 2k_{f}(t - t_{0})}}$$
(5)
$$k_{f} = c_{f}/l_{0}^{2}$$
(6)

Regime transitions

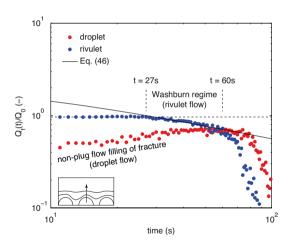
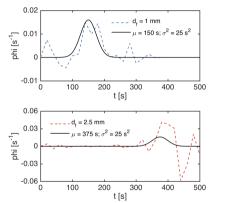


Figure 1: Kordilla et al. (2017)

- Both boundary conditions: Recovery of classical Washburn t^{-1/2} scaling
- Transition times depend on intersection partitioning dynamics
- Rivulet flow: Initially rapid plug flow filling of horizontal fracture, then transition into Washburn regime
- Droplet flow: Individual droplets bypass until fluid front is closed. Transition into Washburn regime occurs later

What about "upscaling"?

Transfer-function



Output signal:

Transfer-function:

Gaussian:

Inflow:

$$Q_{nf}(t)=\int_{0}^{t}arphi_{nf}(t-t')Q_{nf-1}(t)$$

$$arphi(t)=rac{dQ_1(t)}{dt}=-rac{dQ_f(t)}{dt}$$

$$arphi(t) \propto rac{expigg[-rac{(t-\mu)^2}{2\sigma^2}igg]}{\sqrt{2\pi\sigma^2}}$$

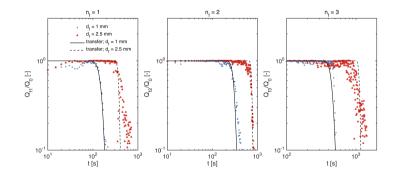
$$\int_0^\infty dt\varphi(t)=1$$

$$Q_{f,nf}(t) = Q_0 \bigg[1 - \int_0^t dt_{nf-1} \varphi(t - t_{nf-1}) ...$$

$$\int_0^{t_3} dt_2 \varphi(t_3 - t_2) \int_0^{t_2} dt_1 \varphi(t_1) \bigg]_5$$

Figure 2: Transfer function φ vs. time (Noffz et al. 2018).

Transfer-function



- Predictive modeling of unsaturated flow dynamics during rivulet flow by Gaussian transfer-function
- Better recovery of tailing requires better process understanding

Figure 3: Normalized fracture inflow rate vs. time (Noffz et al. 2018).

Can we parameterize $\varphi(...)$ to model the outflow?

Process-based transfer function

$$\varphi_{pw}(t) = \frac{1}{Q_0} \frac{dQ}{dt} = \delta(t_c - t) - \frac{W(t)a}{Q_0} \left[\delta(t - t_{max}) - \delta(t - t_c) \right] + \frac{W'(t)a}{Q_0} \left[\mathcal{H}(t - t_{max}) - \mathcal{H}(t - t_c) \right]$$

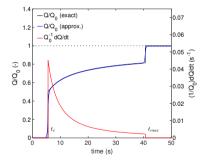


Figure 4: Normalized outflow rate and transfer function $\varphi_{pw}(t) = Q_0^{-1} dQ/dt$ (Kordilla et al. 2020, under revision).

- Process-basdd normalized outflow via an analytical approach
- Transfer function takes into account the switch from plug-flow to Washburn-type flow at a critical time t_c
- W is a Washburn-type penetration function applied to a horizontal fracture with aperture a

Process-based transfer function

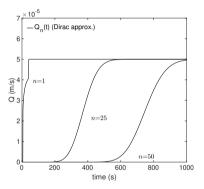


Figure 5: Flow through a system of n = 1, 25 and 50 fractures and $L_{max} = 0.3$ m where $t_{max} > t_c$ (Kordilla et al. 2020, under revision).

 Modeling of outflow through a system of n fracture intersections

$$Q_{n}(t) = \int_{0} Q_{n-1}(t')\varphi_{pw,p}(t-t')dt' \quad (7)$$

- Simple yet effective analytical approach
- Applicable to systems with low matrix porosity and/or short time-scales
- Effect of porous matrix imbibition not yet included

What about the porous matrix?

Multiscale SPH

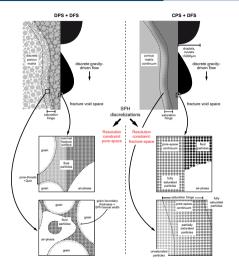


Figure 6: Multiscale SPH coupling scheme (Kordilla 2017)

Governing Equations

Navier-Stokes equation:
$$rac{d{f v}}{dt}=-rac{1}{
ho}
abla P+rac{\mu}{
ho}
abla^2{f v}+{f g}$$

Richards equation:
$$\frac{\partial \Theta(\psi)}{\partial t} = (C_m + \rho \mathbf{g} SeS_s) \frac{\partial \psi}{\partial t} = \nabla \cdot \mathbf{K}_s k_r(\psi) \nabla \psi + \frac{\partial \mathcal{K}(\psi)}{\partial z}$$

Van Genuchten Parameters:

$$\begin{split} Se &= \frac{1}{\left[1 + |\alpha\psi^n\right]^m} \\ \Theta &= \Theta_r + Se(\Theta_s - \Theta_r) \\ k_r &= Se^l \left[1 - \left(1 - Se^{\frac{1}{m}}\right)^m\right]^2 \\ C_m &= \frac{\alpha m}{1 - m}(\Theta_s - \Theta_r)Se^{\frac{1}{m}} \left(1 - Se^{\frac{1}{m}}\right)^m \end{split} \right\} \text{ if } \psi < 0 \qquad \qquad \begin{array}{c} Se &= 1.0 \\ \Theta &= \Theta_s \\ k_r &= 1.0 \\ C_m &= 0.0 \end{array} \right\} \text{ if } \psi \geq 0 \end{split}$$

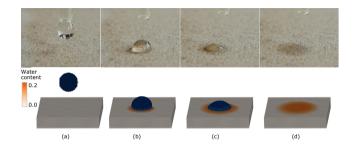
SPH - discretization of Navier-Stokes equation:

$$\begin{aligned} \frac{d\mathbf{v}_i}{dt} &= -\sum_{j=1}^N m_j \Big(\frac{P_j}{\rho_j^2} + \frac{P_i}{\rho_i^2}\Big) \frac{\mathbf{r}_{ij}}{r_{ij}} \cdot \frac{dW(r_{ij},h)}{dr_{ij}} + 2\mu \sum_{j=1}^N m_j \frac{\mathbf{v}_{ij}}{\rho_i \rho_j r_{ij}} \cdot \frac{dW(r_{ij},h)}{dr_{ij}} + \\ \mathbf{g} &+ \frac{1}{m_i} \sum_{j=1}^N s_{ij} (A_{ij} \tilde{W}(r_{ij},\frac{h}{2}) \frac{\mathbf{r}_{ij}}{r_{ij}} - \tilde{W}(r_{ij},h) \frac{\mathbf{r}_{ij}}{r_{ij}}) \end{aligned}$$

SPH - discretization of Richards equation:

$$\frac{d\Theta_i}{dt} = (C_{m_i} + \rho_i \mathbf{g} Se_i S_i) \frac{d\psi_i}{dt} = \sum_{j=1}^N 2 \frac{m_i m_j}{m_i + m_j} \frac{\rho_i + \rho_j}{\rho_i \rho_j} \cdot \mathbf{K}_s k_{r_i} (d\psi_{ij} + dz_{ij}) \cdot \frac{dW(r_{ij}, h)}{dr_{ij}}$$

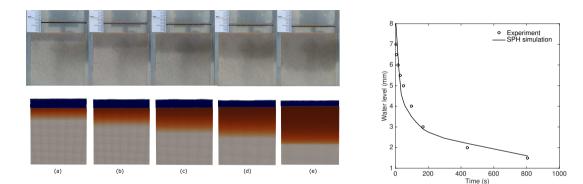
Droplet infiltration



The experimental (top) and simulation (bottom) results of droplet imbibition at different times: (a) $t_0 = -0.004$ s, (b) $t_1 = 0.396$ s, (c) $t_2 = 1.836$ s, and (d) $t_3 = 2.676$ s (Shigorina et al. 2020, under revision).

- Saturation of solid by water particles (no penetration)
- Water particles are removed if their virtual saturation falls below critical threshold
- Mass conservation:
 - $rac{\partial \Theta}{\partial t} =
 abla \cdot \left(\sum q_{in} \sum q_{out}\right) = 0$
- Total water content:
 - $\Theta_{total} = const$

Validation experiment



Experimental (top) and simulation (bottom) results of infiltration into a sandstone: (a) $t_1 = 3$ s; (b) $t_2 = 16$ s; (c) $t_3 = 30$ s; (d) $t_4 = 50$ s; (e) $t_5 = 100$ s (Shigorina et al. 2020, under revision).

Water level height above sandstone

What about reality?

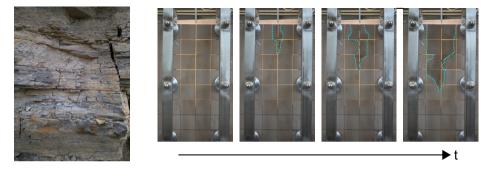


Figure 7: Flow through fracture networks and well-known topology/geometry (Rüdiger et al. 2020, under revision).

- Effect of adjacent porous matrix
- Connection between fracture topology/geometry, matrix properties and infiltration dynamics
- Relation to field site experiments?
- Effects of dimension reduction, 2D vs. 3D?

Conclusion

- Fracture networks provide rapid bypass capacities
- Fracture intersections are critical relay points for rapid infiltration
- Transfer function can be obtained/enhanced via small-scale process analysis
- The porous matrix plays a crucial role in the redistribution and large-scale dispersion dynamics
- Field experiments and analogue fracture setups are required to cross-validate findings and explore the quality of analytical abstraction

Stay healthy and see you next year!

Questions? Drop me a mail or join our live chat: Tuesday, 5 May 2020, 08:30–10:15.



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