Econometric methods for empirical climate modelling. David F. Hendry with Jennifer L. Castle & Jurgen A. Doornik



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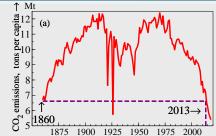
Methods for modelling wide-sense non-stationary time series

- (1) Cointegration for stochastic trends.
- (2) Indicator saturation estimators for outliers & shifts.
- (3) Model selection by machine learning for more candidate variables than observations.
- (4) Retain theory-based models unaffected by selection.
- (5) Rigorously test to evaluate empirical modelling outcomes.

## Many empirical applications to climate change issues.

# Illustrative graphs of wide-sense non-stationarity: UK CO<sub>2</sub> emissions and fossil fuels

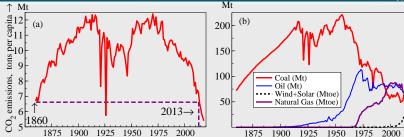




# (a) UK's $CO_2$ emissions per capita below 1860, yet real incomes have risen more than 7-fold higher-highly non-stationary

## Illustrative graphs of wide-sense non-stationarity: UK CO<sub>2</sub> emissions and fossil fuels

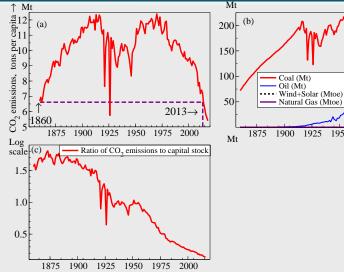




## (b) $CO_2$ emissions mainly driven by coal usage till mid-1950s then that drops steadily, as does oil use after oil crises

## Illustrative graphs of wide-sense non-stationarity: UK CO<sub>2</sub> emissions and fossil fuels





## (c) UK's total CO<sub>2</sub> emissions relative to its capital stock have fallen by 92% from 1860

David F. Hendry (Climate Econometrics) Econometrics for Empirical Climate Modelling

1925

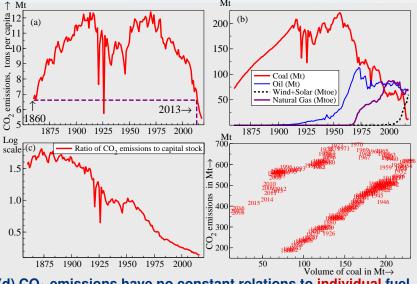
1950

1975

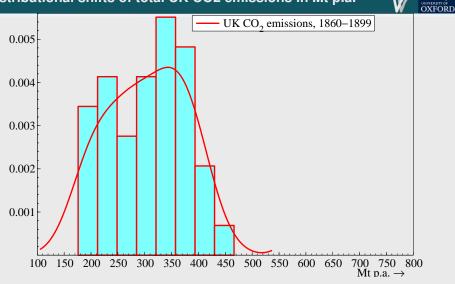
2000

## Illustrative graphs of wide-sense non-stationarity: UK CO<sub>2</sub> emissions and fossil fuels



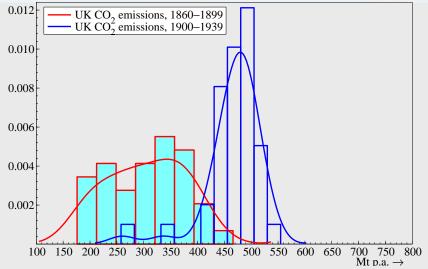


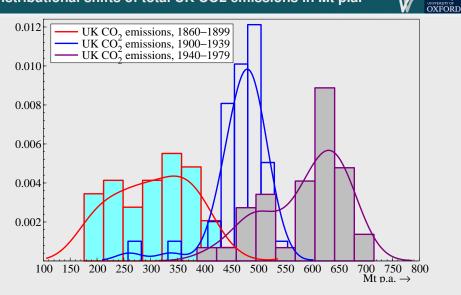
## (d) CO<sub>2</sub> emissions have no constant relations to individual fuel usages: all variables vary hugely at different times



Climate Econometrics

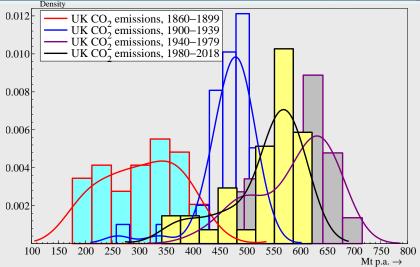






Climate Econometrics





## Model the evolving dynamic relation of UK's total CO<sub>2</sub> emissions by coal, oil, GDP and capital, allowing for shifts.



Climate

Five distinct sub-problems must be resolved simultaneously

Initial formulation—ensure all relevant influences are included: tackle by automatically creating lags, non-linear functions, & indicator saturation.



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- *Estimation*—depends on exogeneity status of variables: automatically assign appropriate status to all endogenous, exogenous and retained variables.
- *Evaluation*–check if selected model is well-specified: automatically test for mis-specification & that parameters invariant to location shifts.
- *Computation*—analyzing large numbers of candidate variables: must be fast as many sub-set multiple-block path searches.

## Approach embodied in Autometrics: Doornik and Hendry (2018)



Failing to include relevant variables & dynamics and handle large outliers and shifts can lead to rejecting a sound theory as shown in (e.g.) Hendry and Mizon (2011).

## Hence to capture changing relations, the model includes:

(a) coal,  $C_t$ ; oil,  $O_t$ ; capital stock,  $K_t$ ; & GDP,  $G_t$ ; (b) dynamics for adjustments to changes in technology, legislation & fuel prices; (c) impulse indicators,  $1_{\{t\}}$ , for outliers (e.g., mis-measurement, strike action); (d) step indicators,  $S_{\{j \leq t\}}$ , for major permanent shifts (often policy induced).



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(c) & (d) indicators only capture features not explained by (a)–(b). Transformed capital & GDP to logs  $k_t$  &  $g_t$ , but linear for coal & oil,  $C_t$  and  $O_t$ .



First, select impulse (IIS) and step (SIS) indicators at  $\alpha_1 = 0.001$ , with all other explanatory variables included freely but retained.

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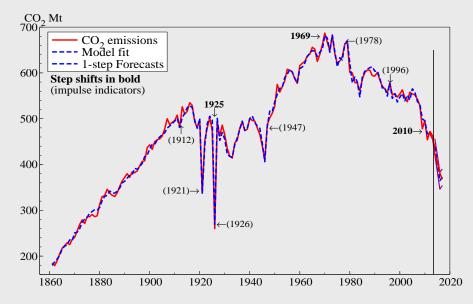
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- Over 1861–2013, five impulse plus three step indicators selected: 1926=Act of Parliament creating UK's nationwide electricity grid; 1969=start of conversion from coal gas to natural gas; 2010=Climate Change Act of 2008 plus EU's renewables directive
- of 2009.
- Cointegration established and no diagnostic tests significant, including testing constancy to **2017**.

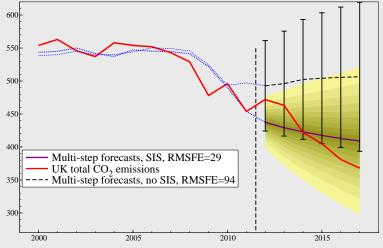
## Outcomes of modelling the UK's total CO<sub>2</sub> emissions





## 5-variable dynamic system multi-step forecasts



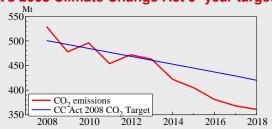


## Emissions with h-step forecasts $\pm 2\hat{\sigma}_f$ as fans with SIS, and bars without: little difference in fit, big difference in forecasts.

### Implications and conclusions



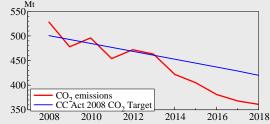
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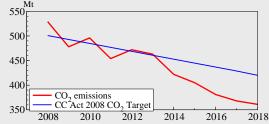


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## Implications and conclusions



### Testing UK's 2008 Climate Change Act 5 -year targets for CO<sub>2</sub>:



Despite more candidate variables than observations, econometric approach seen many successful applications. Essential to take account of the non-stationary nature of time series, both stochastic trends and distributional shifts. Software available as *Autometrics* in *OxMetrics8* (Doornik and Hendry, 2018), *gets* in R (Pretis, Reade, and Sucarrat, 2018) and newly as XLModeler, an Excel Addin: <u>https://xlmodeler.com/</u>.

## **Thank You**

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- Doornik, J. A. and D. F. Hendry (2018). Empirical Econometric Modelling using PcGive: Volume I. (8th ed.). London: Timberlake Consultants Press.
- Hendry, D. F. and G. E. Mizon (2011). Econometric modelling of time series with outlying observations. Journal of Time Series Econometrics 3 (1), DOI: 10.2202/1941–1928.1100.
- Pretis, F., J. J. Reade, and G. Sucarrat (2018). Automated general-to-specific (GETS) regression modeling and indicator saturation for outliers and structural breaks. *Journal of Statistical Software 68, 4*, https://www.jstatsoft.org/article/view/v086i03.