



## 2D to 3D high-resolution seismic data conversion: imaging a shallow water metal bearing mine tailings deposit in Portmán Bay, Spain

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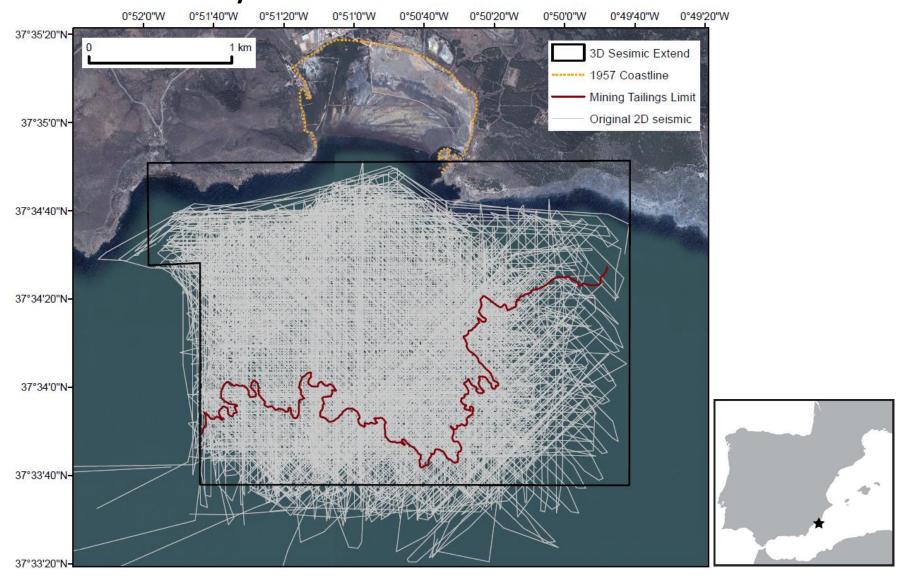
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## Method



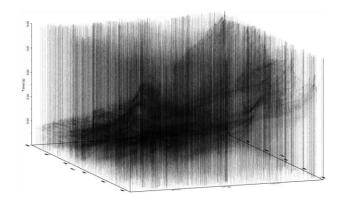
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2D dataset preparation

- Define TWT interval of interest
- Clean up 2D seismic data set
- Lower digit count
- Standardize sampling rate

X - Y - Z - ATrace could



3D Conversion

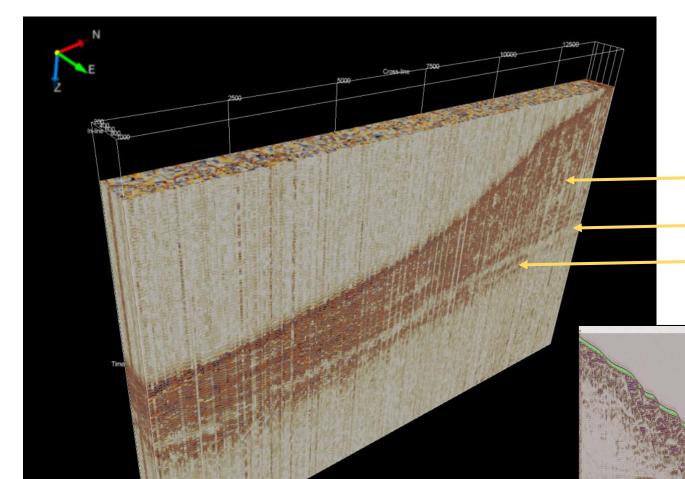
- Build a regular grid
- Identify near neighbors
- Interpolate

## Analysis and discussion



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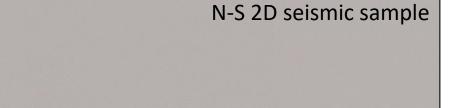




Mine tailings

Pre-tailings marine deposits

Beachrock









- This workflow demonstrates how to significantly lower the cost of obtaining a 3D seismic cube.
- The workflow has demonstrated how to achieve multi-directional visualization of the mine tailings deposit, as well as faster characterization and more accurate volumetric calculation.
- Although quality will always be lower than true 3D seismic, in this workflow we have achieved enough visualization quality to be able to understand the mine tailings deposit structure in 3D.
- In order to smooth the presented workflow in future work, we recommend:
  - Planning a 2D seismic grid as much regular as possible during acquisition.
  - Ensuring standardizing the sampling rate during the 2D seismic grid acquisition.
  - Ensuring no irregular noise interferes seismic acquisition.
  - Applying an advanced 2D seismic clean up before conversion, in order to avoid interpolating noise.
  - Calculating in advance the size of the resulting 3D volume and adequate computational capabilities.