Syn-tectonic sand intrusions - an added complexity to a highly deformed fold and thrust belt and implication for subsurface structural interpretation: Eastern Carpathians Bend Zone, Romania



Geological introduction to the area



Tectonic map of the Romanian Carpathians (Schleder et al., 2019)

- Fold-thrust-belts represent notorious challenging
 environments for creating structural models of
 the sub-surface
- It is such the case for the Eastern Carpathian Bend Zone (ECBZ), part of the Romanian Carpathians
- The Carpathians record the closing of the Alpine
 Tethys between latest Jurassic and mid-Miocene
- The ECBZ hosts the largest onshore oil fields in Romania and is a highly mature hydrocarbon area

Geological introduction to the area

• ECBZ is characterised by

superimposed tectonic events and multiple detachment levels

- High complexity of sub-salt reservoirs
- Difficulties arise when correlating due to scattered dip data, abrupt changes in reservoir thickness and net-togross ratios
- One reason for this heterogeneity is the presence of sand intrusions





Investigated outcrops

- (b) Colti alternating shales (grey) and sandstone (yellow) units
- (c) Valea Rea sandstone dominated,
- overturned and dipping NNW
- (d) Sibiciu recumbent fold verging WNW
- (e) Teleajen River beds steeply dipping
- (f) Poiana Copaceni core of an anticline
- exposed due to quarrying



Overview of the studied locations (Tamas et al., 2020)

Check them out in 3D (work in progress)



Recumbent fold near Sibiciu de Sus, Buzau, Romania

• Two of the studied 3D outcrops are now

freely available on Sketchfab at:

https://sketchfab.com/danmircea.tamas



Exposure along the Teleajen River, Prahova, Romania

Sand intrusion statistics









Relation between dyke and tectonic structure trends



Exposure parallel to the bedding plane at Poiana Copaceni (Tamas et al., 2020)

Dikes intersecting host

bedding at high angles

74 fracture and 16 dike

orientations were measured

- Three main sets of fractures have been identified
- Two dominant sets of dikes have been identified
- Injection shows good

correlation with the fracture

network

Conclusions

- The identified sand injections explain reservoir complexity and heterogeneity
- The dyke networks appear to follow foldrelated fractures
- Injectites form interconnected networks that increase reservoir connectivity
- Injectites are part of the net-to-gross but have a much more complex architecture
- 3D outcrops provide the chance to investigate areas otherwise unreachable



Thank you!



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References

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- Tămaș A., Tămaș D.M., Krézsek C., Schléder Z., Palladino G. and Bercea R., 2020, The Nature and Significance of Sand Intrusions in a Hydrocarbon-rich Fold and Thrust Belt: Eastern Carpathians Bend Zone, Romania, Journal of the Geological Society, 177 (2), 343-356, doi: <u>10.1144/jgs2019-107</u>.