

On the criterion of self-consistency and its feasibility in models of elastic properties of fractured media

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Motivation

□Observation of macroscopically measured elastic properties of rocks are widely used to extract information about the rock microstructure by comparing experimental and predicted elastic moduli
☐ To perform such comparison, the model should be able to adequately describe the experiments
□A natural criterion of adequacy/correctness of the model is that the output of this model correctly reproduces the measured data if the input of the model also agrees with the experiment
□Although this criterion looks natural, we demonstrate that quite often it is not satisfied by widely used and generally accepted model equations
□In this report we demonstrate examples of pressure dependences for P- and S-wave velocities, for which equations based on the generally accepted model of penny-shape cracks demonstrate drastic inconsistency between the input and output pressure dependences
☐The reason of this inconsistency is elucidated and an alternative way of interpretation is proposed



Estimation of crack concentration by comparing dependences of P and Swave velocities on hydrostatic pressure with model equations

Widely used equations are [Zimmerman, R. W. (1990). Compressibility of sandstones (Vol. 29). Elsevier]:

$$V_p^2 = (K + 4G/3)/\rho$$
 $V_s^2 = G/\rho$

K and G are the bulk and shear elastic moduli.

For a solid with isotropically oriented dry penny-shape cracks one can obtain the dependences of the elastic moduli on the crack's concentration $\Gamma = N < a^3 > 1$ (N is the number of cracks per unit volume, a is the radius of cracks and <...> denotes averaging over all cracks)

$$\frac{K}{K^{hp}} = \frac{(1 - 2v^{hp}) \exp(-16\Gamma/9)}{1 - 2v^{hp} \exp(-8\Gamma/5)} \qquad \frac{v}{v^{hp}} = \exp(-8\Gamma/5) \qquad \boxed{\Gamma(p) = \Gamma^{i} \exp(-p/p_{c})}$$

$$\frac{v}{v^{hp}} = \exp(-8\Gamma/5)$$

$$\Gamma(p) = \Gamma^{i} \exp(-p/p_{c})$$

p and p_c are the current pressure and its characteristic value defining pressure-sensitivity of cracks's concentration, indexes i and hp the corresponding quantities at small and maximal pressures, ρ is density.

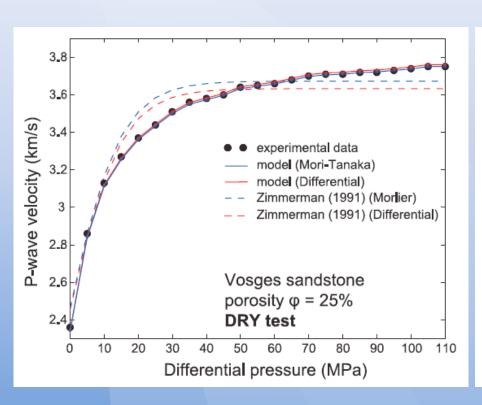
$$v = (3K - 2G)/(6K + 2G)$$
 is the Poisson ratio.

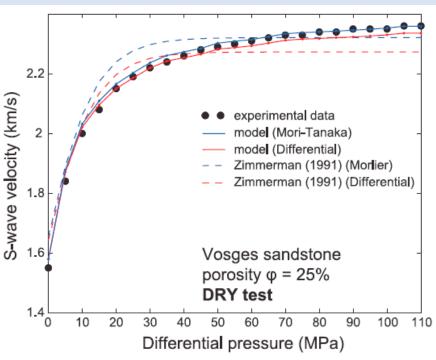
The values of Γ^i u p_c are determined from comparison of experimental data and given expressions



Experimental data for Vosges sandstone

David E., Zimmerman R. // J. Geophys. Res. 2012. 117. P. B07210.





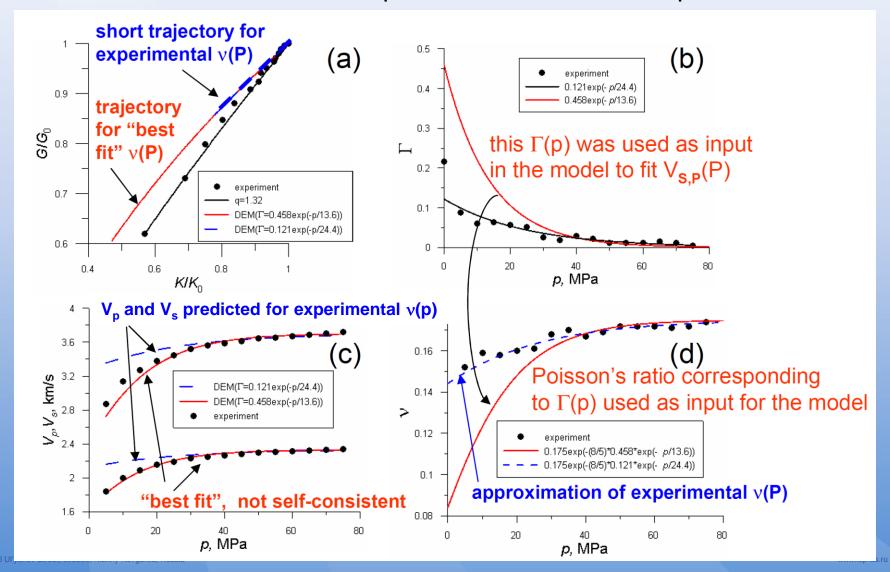
$$\Gamma(p) = 0.458 \exp(-p/13.6)$$

Red solid lines

This $\Gamma(p)$ apparently gives to the best fit for the pressure dependences!



Closer examination reveals violation of self consistency between the $\Gamma(p)$ and the other moduli assumed at the input of the model and the predicted values





Description of the medium based on the crack model as a soft planar object with decoupled compliance parameters with respect to normal and shear loading

(Zaitsev, Sas, Acustica-Acta Acustica 2000; MacBeth, Geophysics 2004)

$$E_d \equiv \varsigma E \qquad \varsigma <<1$$

$$\downarrow \qquad \downarrow \qquad \downarrow \qquad \downarrow \qquad \downarrow$$

$$\uparrow \qquad \uparrow \qquad \uparrow \qquad \uparrow$$

$$G_d \equiv \xi G \qquad \xi <<1$$

the Poisson ratio

$$v(K,G) = \frac{(3K - 2G)}{(6K + 2G)}$$

$$\widetilde{K} = \frac{K_{eff.}}{K_0} = \frac{1}{1 + \frac{1}{3} N_n / (1 - 2v_0)}$$

$$\widetilde{G} = \frac{G_{eff.}}{G_0} = \frac{1}{1 + \frac{2}{15} N_n / (1 + v_0) + \frac{2}{5} N_s}$$

$$\widetilde{E} = \frac{E_{eff.}}{E_0} = \frac{1}{1 + \frac{1}{5} N_n + \frac{4}{15} (1 + v_0) N_s}$$

$$N_n = \int f(\zeta) \zeta^{-1} d\zeta$$
 to the values of compression and close in magnitude volume of cracks

 K_0 , G_0 , E_0 , v_0 are matrix parameters (or measured quantities at high values of applied pressure)

These parameters are proportional to the values of compressibility to compression and shear, and are close in magnitude to the effective volume of cracks

The different dependence of different modules on N_n and N_s makes it possible to determine the key property of cracks – the ratio of normal

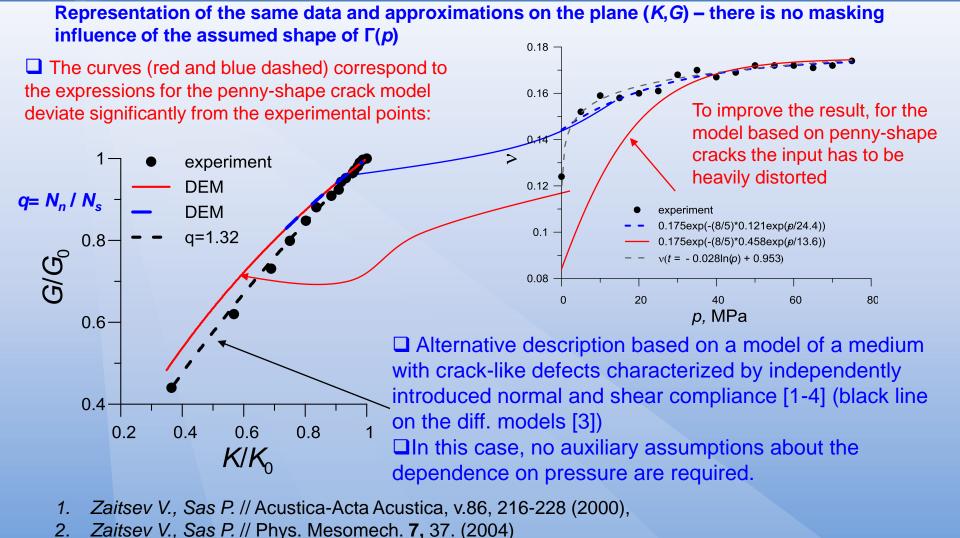
and shear compliances: $q = N_n / N_s$

In the case of penny-shaped cracks (using $B = Z_n/Z_T$ Kachanov, 1992):

$$q = (1 + v_0)(2 - v_0) = 2(1 + v_0)B$$

$$2 \le q \le 2.25 \text{ for } 0 \le v_0 \le 0.5$$



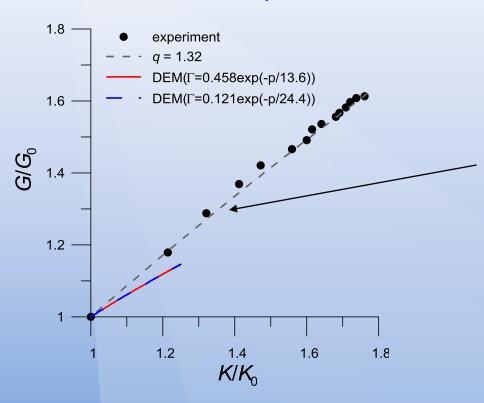


4. Zaitsev V., Radostin A., Pasternak E., Dyskin A. // Non. Pr. Geophys. 24, 543. (2017)

Zaitsev V., Radostin A., Pasternak E., Dyskin A. // Int. J. Rock Mech. Min. Sci. 97, 122 (2017).



The same data for the Vosges Sandstone, but the model curves start from the minimum pressure



Alternative description based on a model of a medium with crack-like defects characterized by independently introduced normal and shear compliance [1-4] (black line on the diff. models [3]) from previous slide. There is no dependence on starting values of pressure (maximal or minimal) for differential model!



An analytical solution of differential model in a parametric form via the parameter t = G/K

$$\frac{K}{K_0} = \frac{t_0}{t} \left| \frac{R - t - \beta}{R - t_0 - \beta} \right|^{\frac{4\beta + 15 + 4R}{8R}} \left| \frac{R + t + \beta}{R + t_0 + \beta} \right|^{\frac{4\beta + 15 - 4R}{8R}}$$
 $G = Kt$

$$N_{n} - N_{n0} = \frac{135}{8R} \ln \left\{ \left| \frac{R - t - \beta}{R - t_{0} - \beta} \right|^{-1} \left| \frac{R + t + \beta}{R + t_{0} + \beta} \right| \right\}$$

$$N_{s} - N_{s0} = (N_{n} - N_{n0}) / q$$

$$\beta = 27 / 4q - 3/8$$

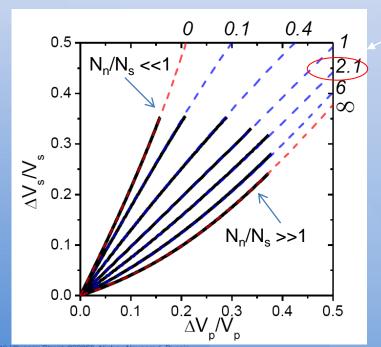
$$R = \sqrt{45/4 + \beta^{2}}$$

$$G = Kt$$

$$\beta = 27/4q - 3/8$$

$$t = \frac{1}{\left(\frac{V_p}{V_s}\right)^2 - \frac{4}{3}}$$

$$R = \sqrt{45/4 + \beta^2}$$



In fact penny-shape cracks model corresponds to only one trajectory $q\sim2.1$ (!!!)

Predicted ranges of crack-induced variations in the Sand P-wave velocities for the entire possible range of the q-ratio, $0 \le q < \infty$. These predictions of the decoupled-compliances model can be considered as an analogue of Hashin-Strikman constrains.

(Hashin, Shtrikman, J Mech Phys Solids 1963)

Dashed lines are for differential model

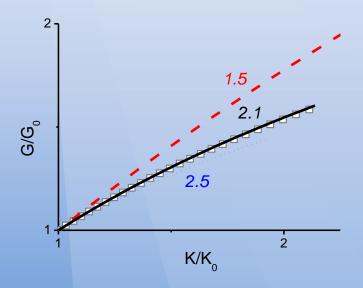
Solid lines are for no-interaction model and the same concentration of cracks



Comparison with penny-shape cracks model

$$\frac{K}{K_0} = \frac{t_0}{t} \left| \frac{t - 3/2}{t_0 - 3/2} \right|^{10/9} \left| \frac{t + 15/8}{t_0 + 15/8} \right|^{-1/9} t = G/K \quad \text{Solution [Zimmerman, 1985] rewritten using parameter } t$$

$$\Gamma - \Gamma_0 = \ln \left\{ \left| \frac{t + 3/4}{t_0 + 3/4} \right|^{15/64} \left| \frac{t - 3/2}{t_0 - 3/2} \right|^{-5/8} \left| \frac{t + 15/8}{t_0 + 15/8} \right|^{5/128} \right\}$$



Penny-shape cracks (empty squares)

the solid line almost coinciding with the squares for penny-shape cracks corresponds to q=2.1;

dashed line is for q=1.5;

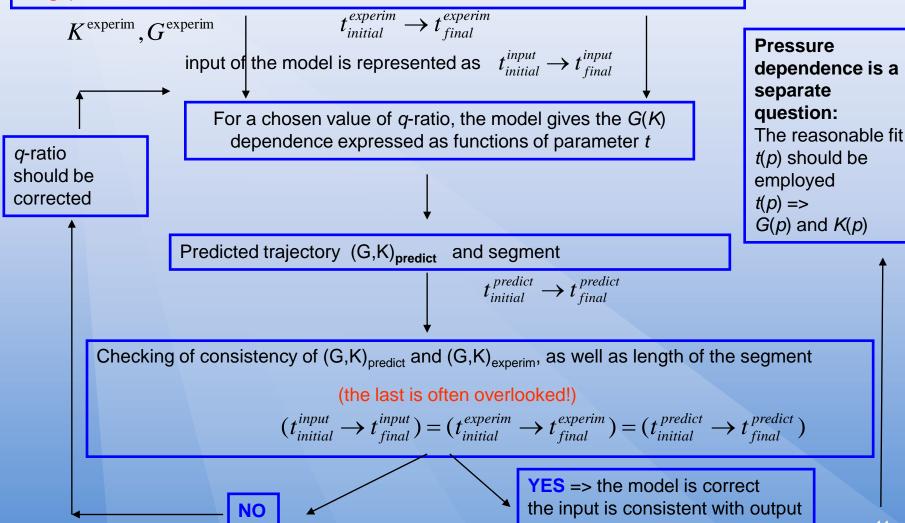
and dotted line is for q=2.5.

All the model curves correspond to the *same* range of variation in the parameter $t \in [0.75,1]$.

How should the correct model work so that the input and output match?



Experiment gives G(p) $\bowtie K(p) =>$ experimental line on the plane (K,G) t = G / K (including of this ratio allows exclude the pressure from analysis at this stage)





Resume: Correct procedure for the inversion of data

- 1. The first step is determining the properties of real defects by interpreting simultaneous changes in various moduli (for example, on the plane (G, K)). When constructing this relationship, pressure should be excluded. Fitting the ratio of compliance of the defects (which may differ greatly from 2.1) based on a model with explicitly entered compliances N_n and N_s allows one to correctly approximate the experimental trajectory on the plane (G, K).
- 2. As the second step, the pressure dependence for a chosen quantity is interpreted (this can be the defects' concentration, or a more convenient value that is uniquely determined by the concentration and measured experimentally, for example, the Poisson's ratio or the t = G/K ratio). This requires an additional assumption about the type of relationship between the pressure and the selected parameter (for example, an exponential form).

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Thank you for your attention!

Any questions?