

Acoustic signature of fluid substitution in reservoir rocks



Christian David

Joël Sarout

Christophe Barnes

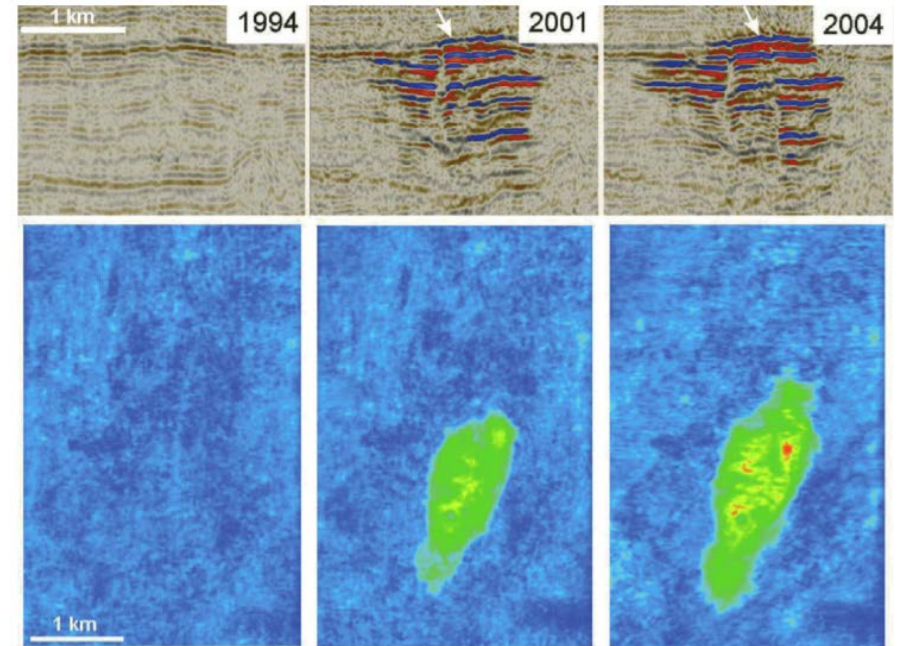
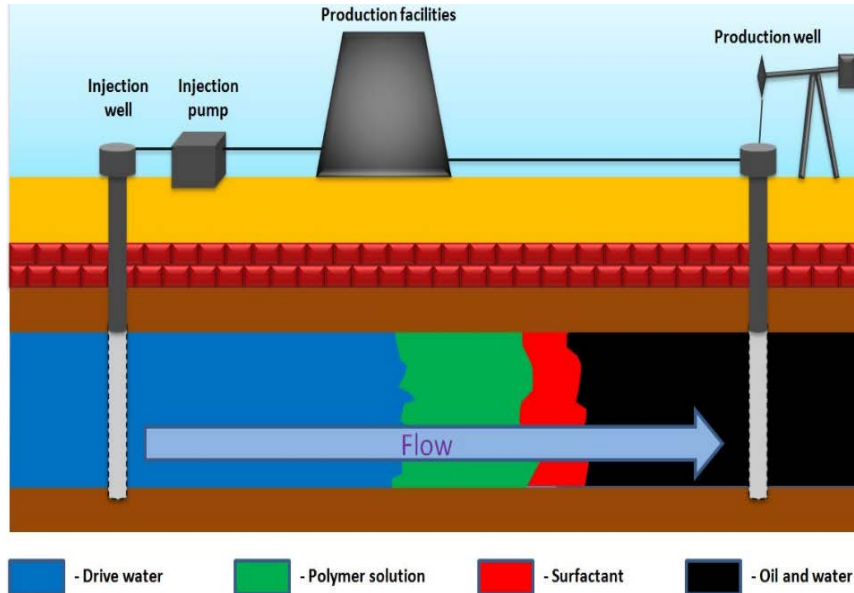
Jérémie Dautriat

Lucas Pimienta



ÉCOLE POLYTECHNIQUE
FÉDÉRALE DE LAUSANNE

OBJECTIVE: MONITORING FLUID SUBSTITUTION



Enhanced oil recovery operations

CO₂ injection in a reservoir (Sleipner)

Question: What is the impact of fluid substitution on seismic and mechanical properties?

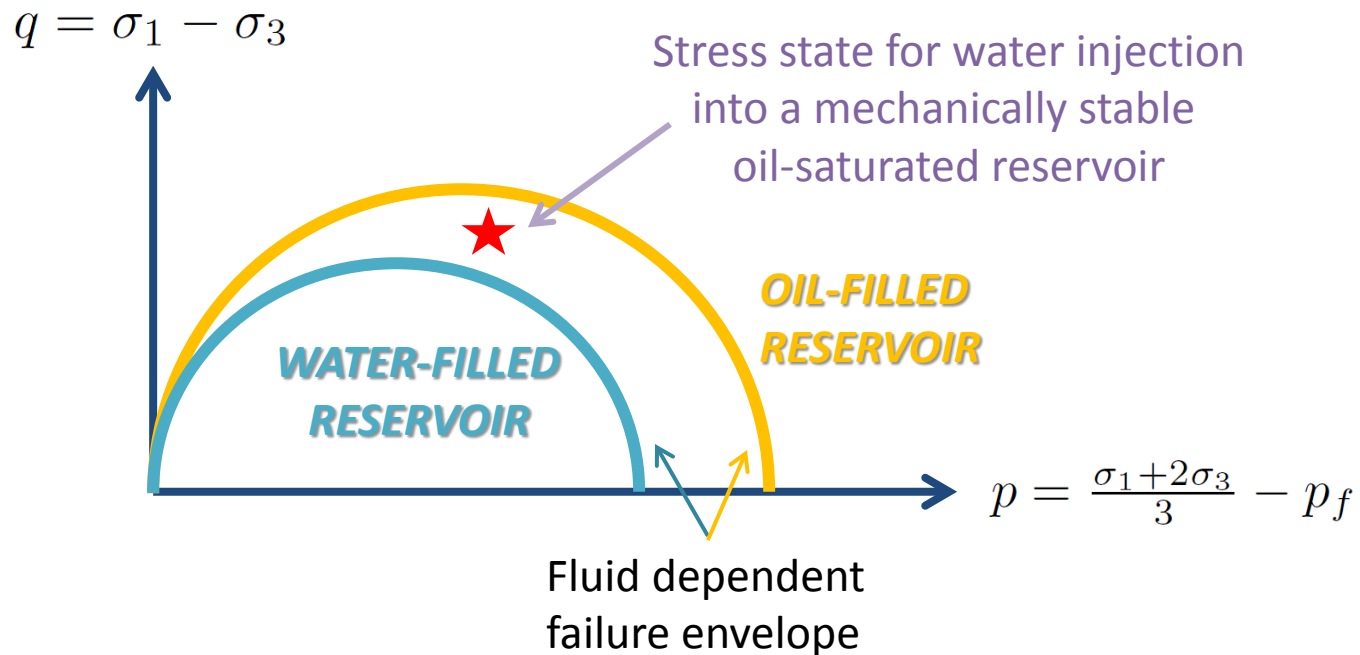
OBJECTIVE: MONITORING FLUID SUBSTITUTION

Question: What is the impact of fluid substitution on seismic and mechanical properties?

- 1) laboratory experiments mimicking oil-water substitution in reservoir rocks under stress
- 2) spontaneous imbibition experiments with ultrasonic monitoring

1) Oil-water substitution in reservoir rocks under stress

what happens in a reservoir at depth during the fluid substitution process ?



1) Oil-water substitution in reservoir rocks under stress

Selected rock: the Sherwood sandstone (UK)

Mineralogy

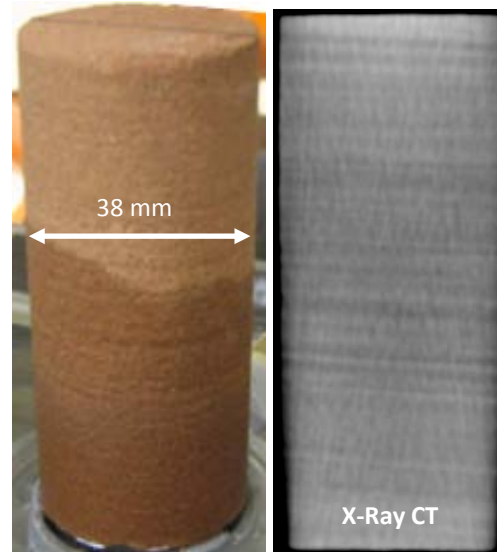
Quartz: 24-43% (Avg 30%)
Feldspar: 13-26% (Avg 18%)
Detrital clays (mainly Illite): 3-29% (Avg 12%)

Petrophysics

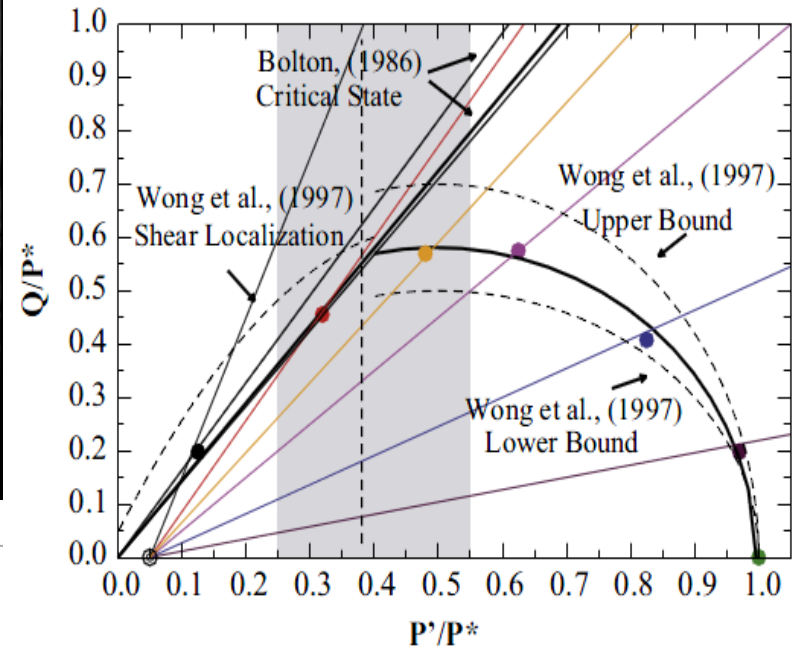
Porosity: 30.2%
Peak pore diameter: 25 μm
Water permeability // bedding: 350 mD
Water permeability \times bedding: 200 mD

Geomechanics

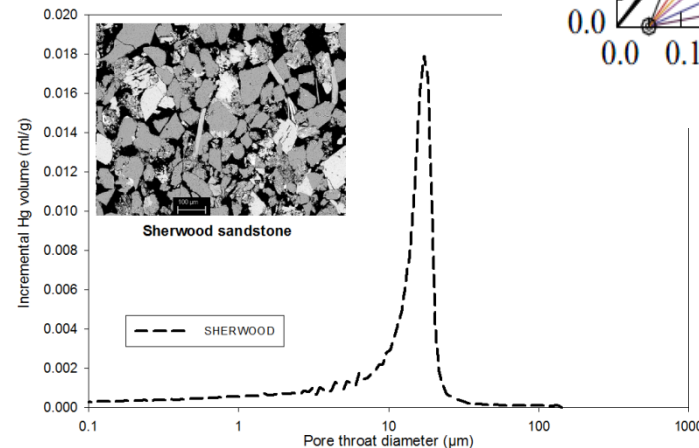
Young modulus (dry) \times bedding: 4.6 GPa
Pore collapse pressure P^* : 40 MPa



Failure envelope for water-saturated Sherwood sandstone



Nguyen et al., IJRM, 2014

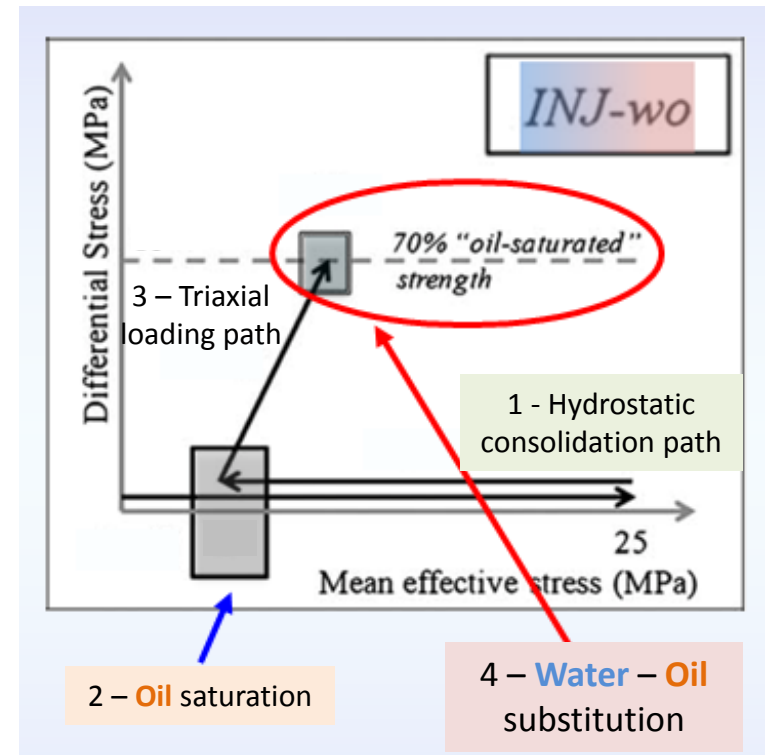
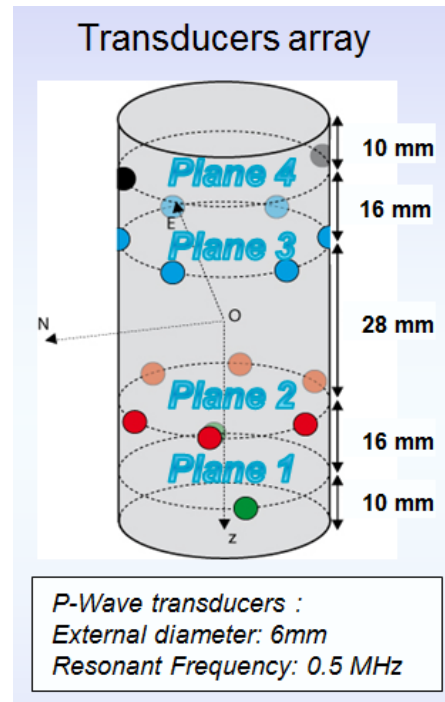


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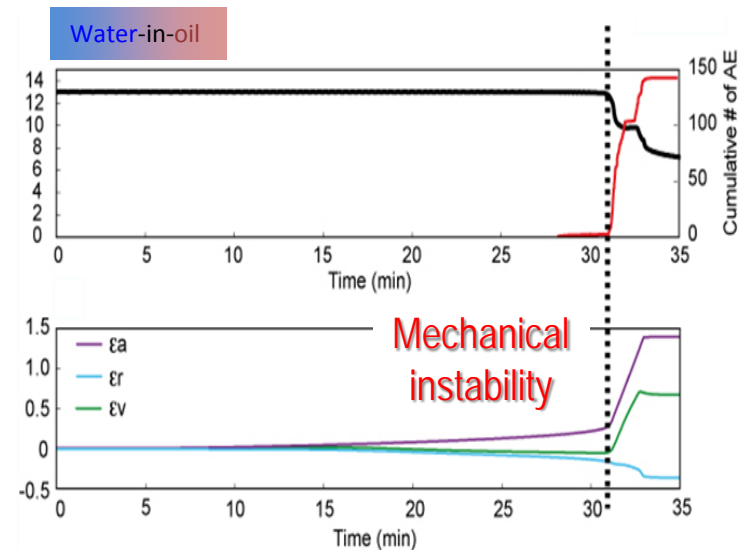
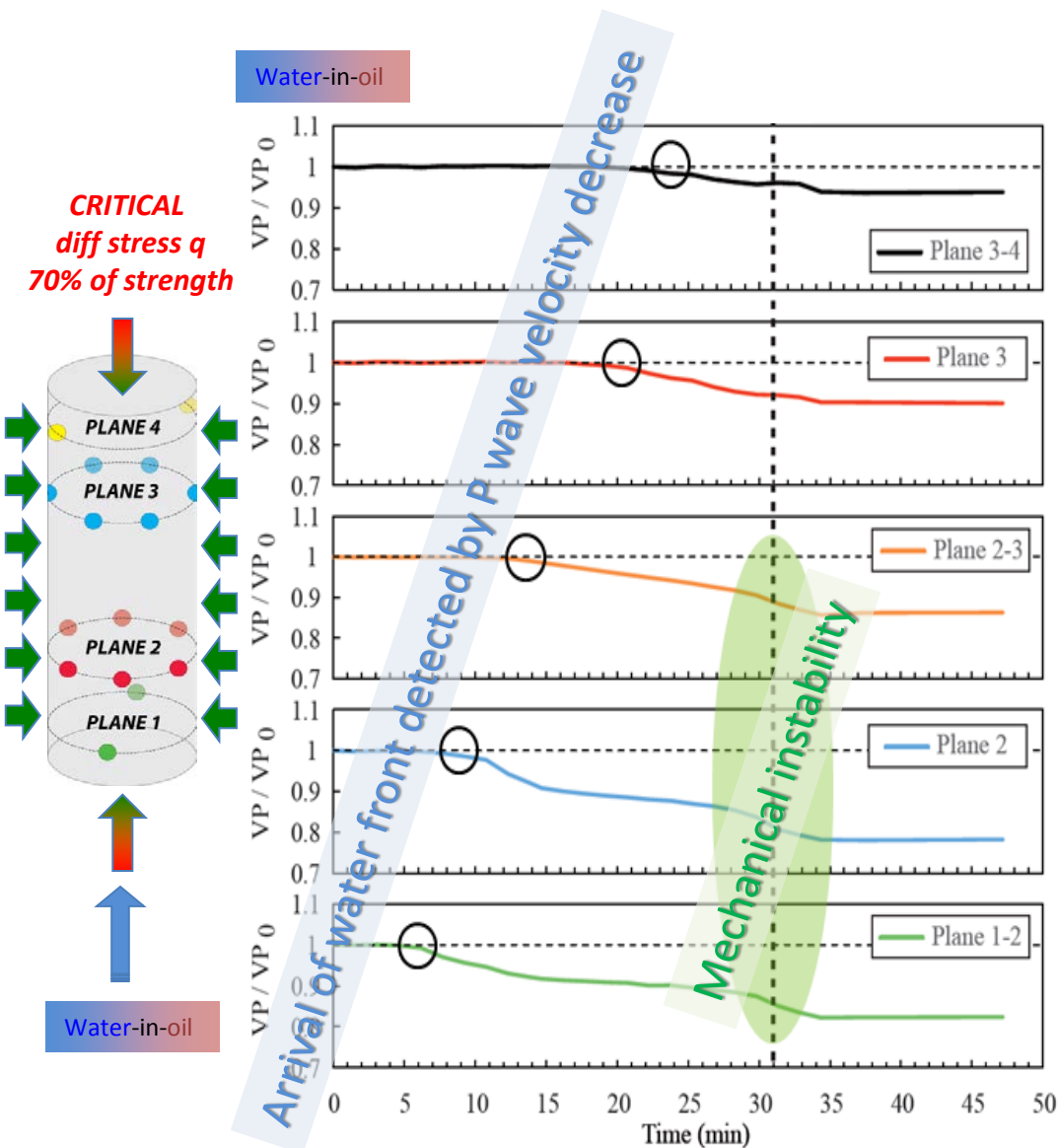
1) Oil-water substitution in reservoir rocks under stress

→ Lab experiments on the Sherwood sandstone (UK)



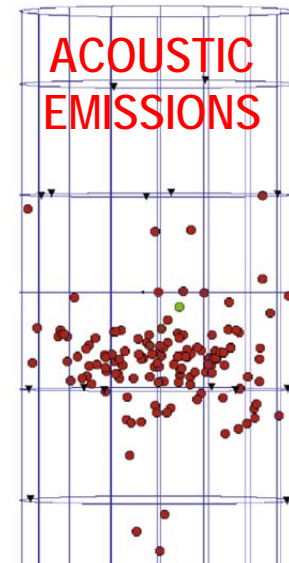
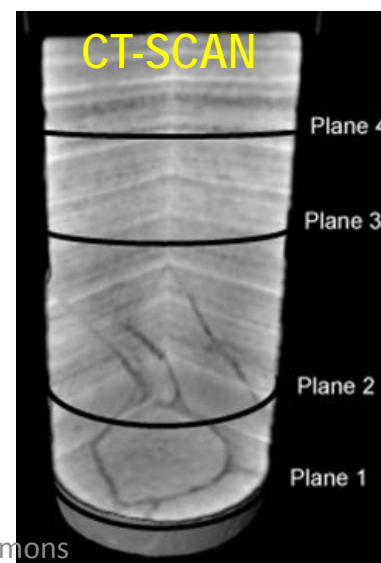
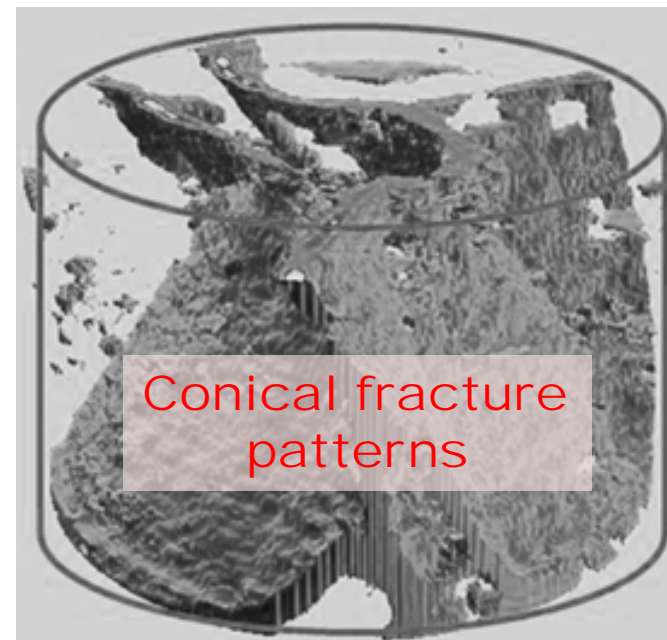
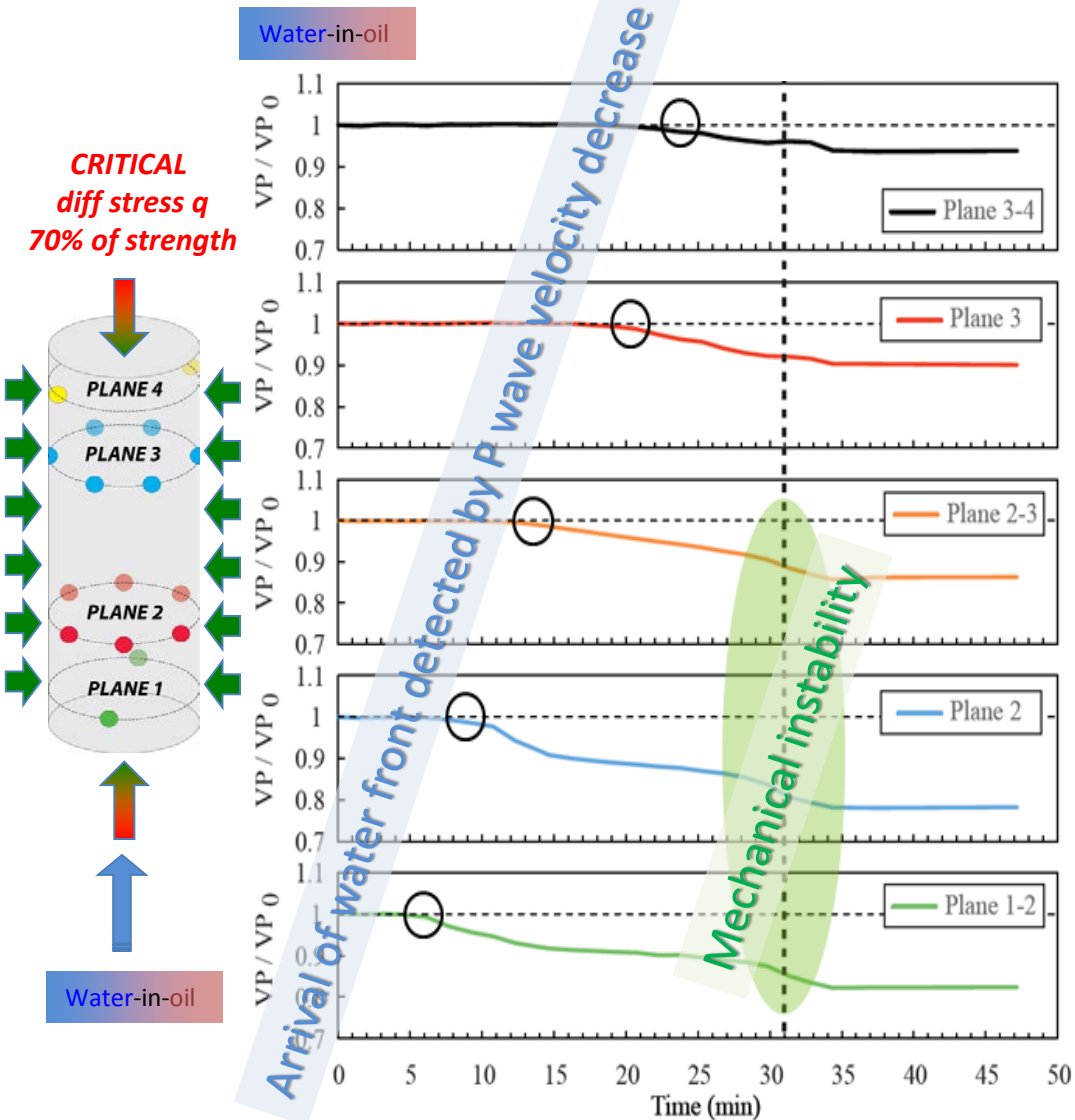
at **very low** injection pressure
< 1 MPa

1) Oil-water substitution in reservoir rocks under stress



Water – oil substitution under constant stress state triggered a **mechanical instability** (failure) in the lower part of the sample where **water weakening processes** took place

1) Oil-water substitution in reservoir rocks under stress



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Active and passive ultrasonic monitoring are able to monitor fluid substitution and induced damage

1) Oil-water substitution in reservoir rocks under stress

<https://doi:10.1002/2015JB011894>

AGU PUBLICATIONS



Journal of Geophysical Research: Solid Earth

RESEARCH ARTICLE

10.1002/2015JB011894

Key Points:

- We studied fluid injection effects on the mechanical behavior of a sandstone
- Water injection in a critically loaded sample leads to mechanical instability

Mechanical instability induced by water weakening in laboratory fluid injection tests

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¹Laboratoire Géosciences et Environnement Cergy, Université de Cergy-Pontoise, Cergy-Pontoise, France, ²CSIRO Energy, Perth, Western Australia, Australia

<https://doi:10.1016/j.pepi.2016.06.011>



ELSEVIER

Contents lists available at ScienceDirect

Physics of the Earth and Planetary Interiors

journal homepage: www.elsevier.com/locate/pepi



Remote monitoring of the mechanical instability induced by fluid substitution and water weakening in the laboratory



Jeremie Dautriat^{a,*}, Joel Sarout^a, Christian David^b, Delphine Bertauld^{a,b}, Romaric Macault^{a,b}

^aCSIRO Energy, Perth, Australia

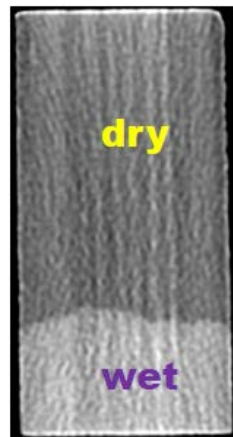
^bUniversité de Cergy-Pontoise, Laboratoire GEC, Cergy-Pontoise, France



2) Air-water substitution in imbibition experiments

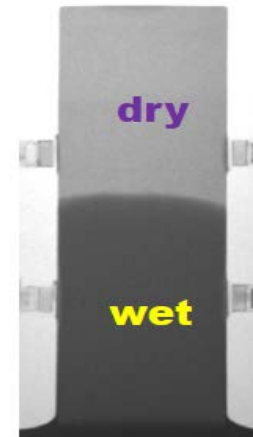
→ with **ultrasonic monitoring** on 2 planes at different heights
(2 pairs of P-wave transducers)

→ with **simultaneous imaging** of the central cross-section
using either X-ray CT-scan or neutron beam radiography



X-ray CT scan
imaging

capillary rise

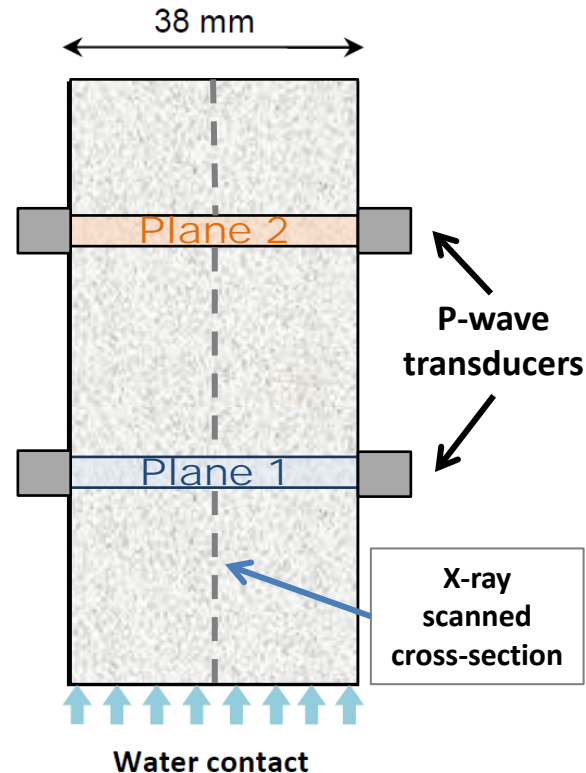
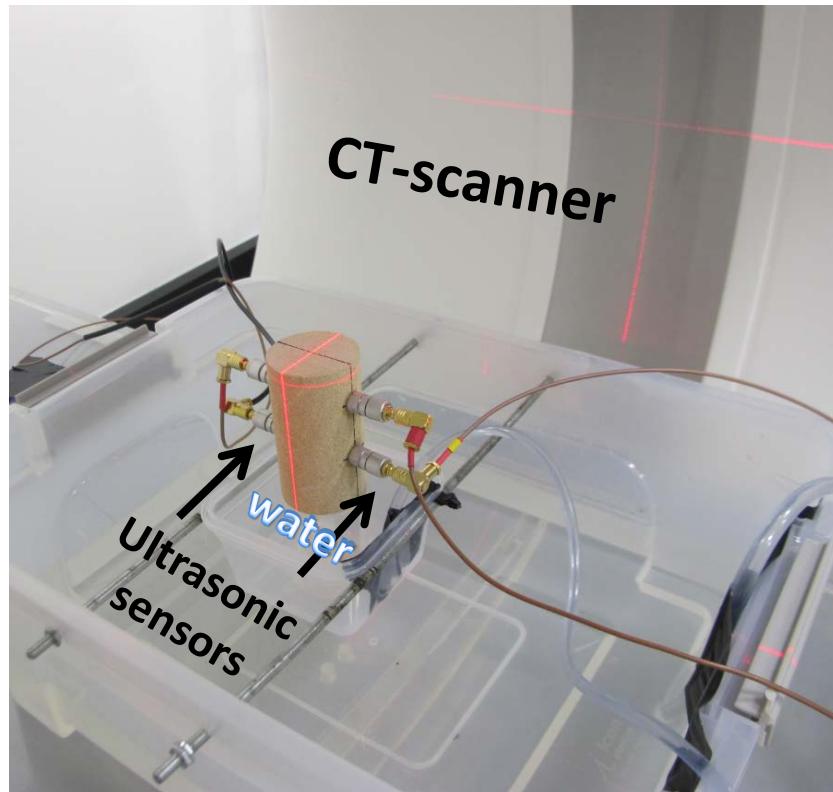


Neutron radiography
imaging

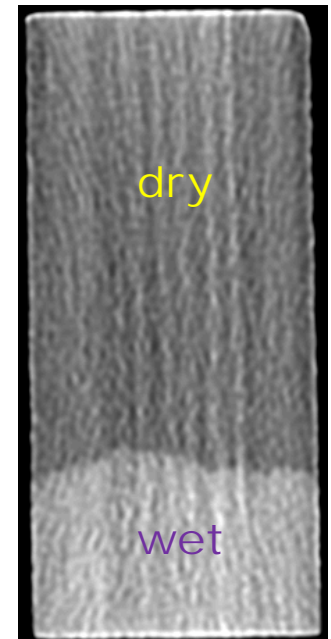
2) Air-water substitution in imbibition experiments

➤ Imaging using X ray CT scan (CSIRO)

Experimental setup for X-ray CT scan

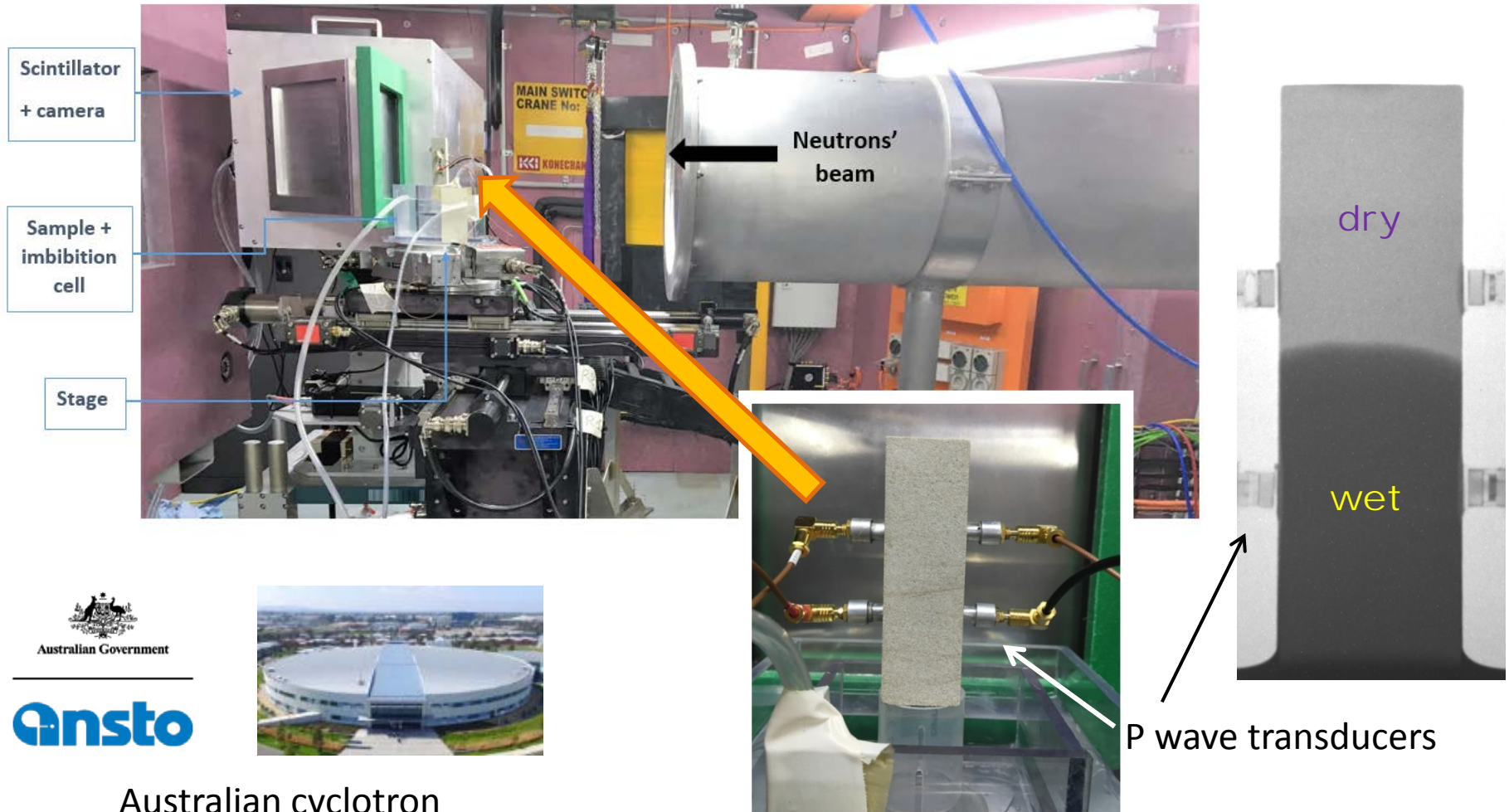


Enhanced image of cross-section



2) Air-water substitution in imbibition experiments

➤ Imaging using neutron beam (ANSTO)



Australian Government

ansto

Australian cyclotron

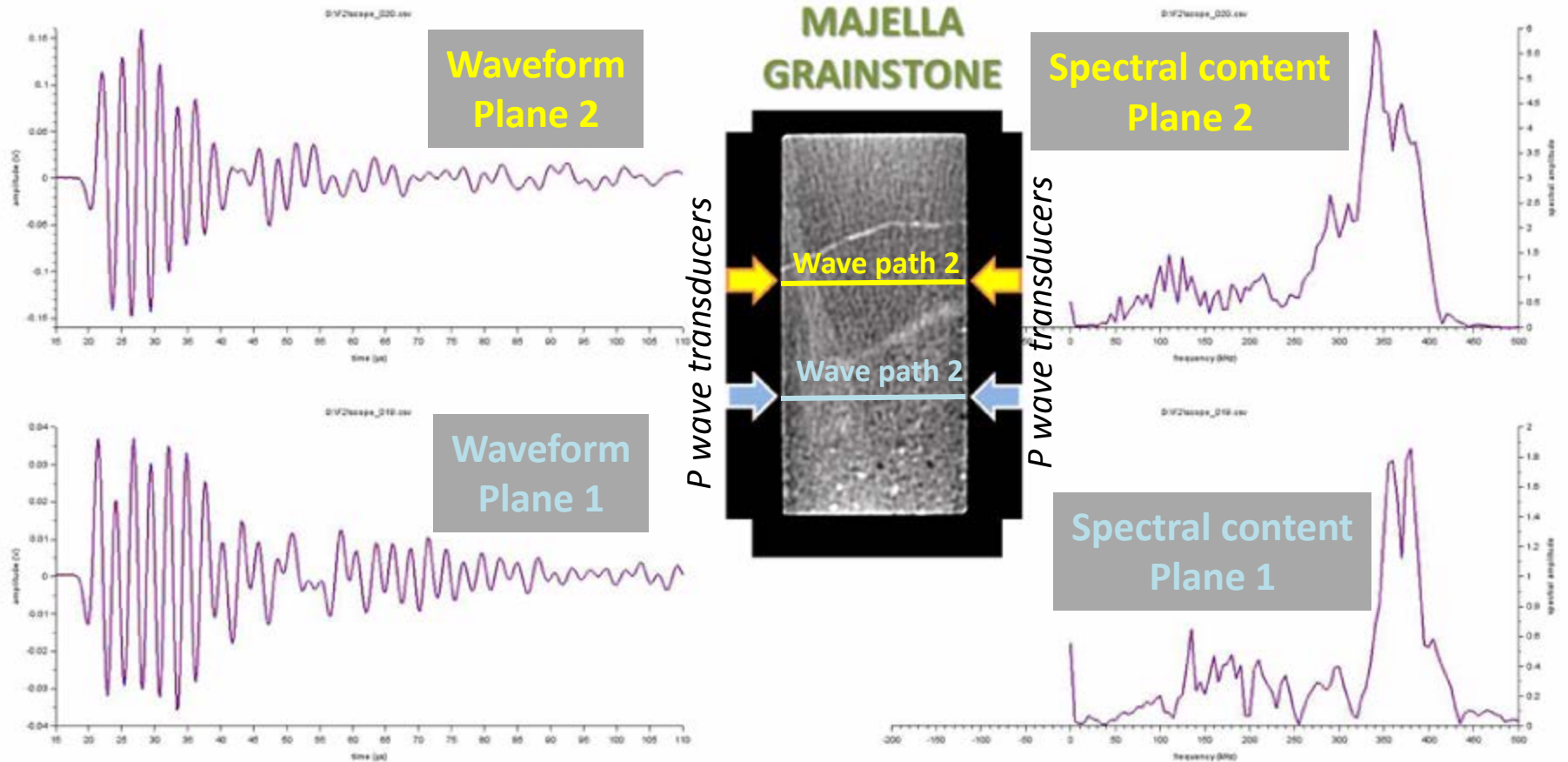
09/04/2020

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2) Air-water substitution in imbibition experiments

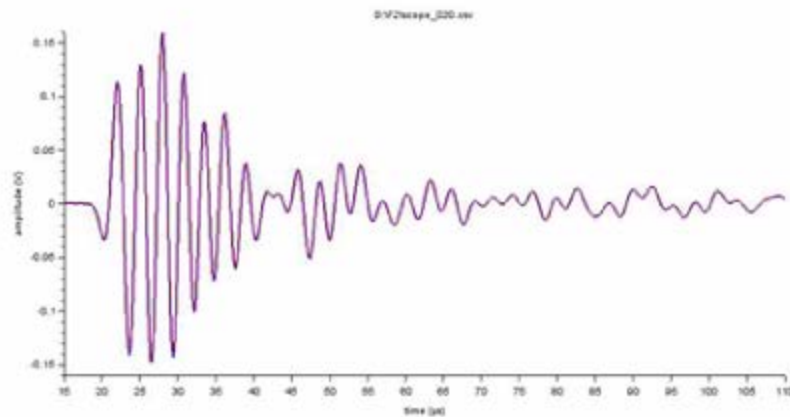
a) Waveform analysis



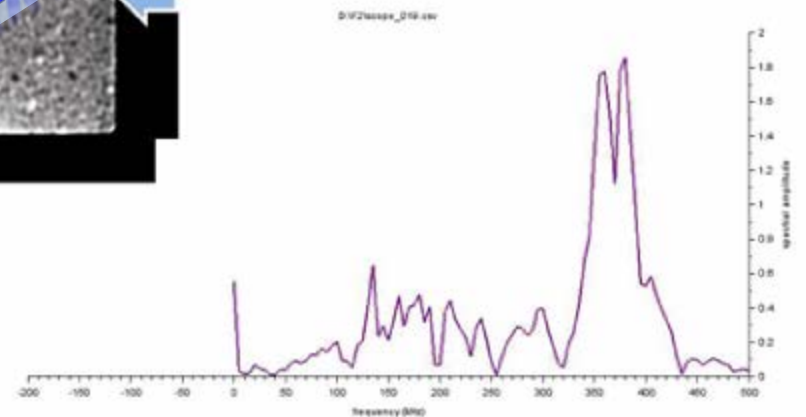
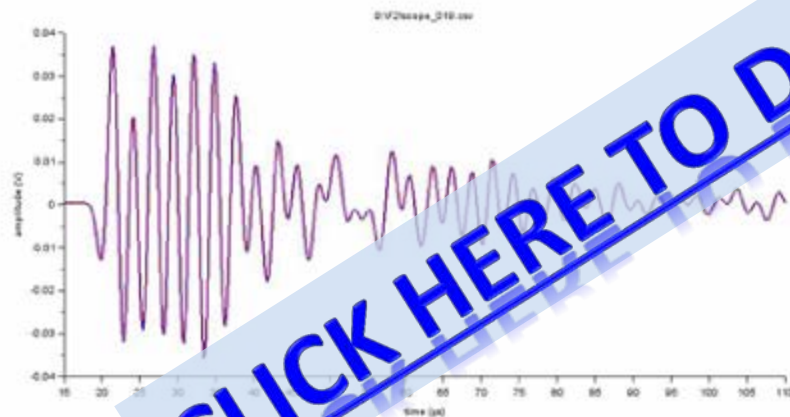
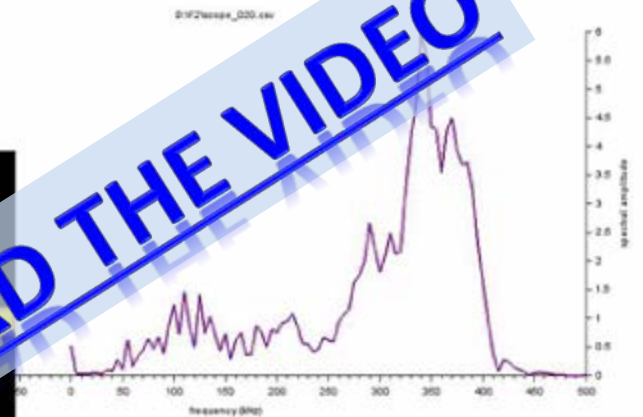
VIDEO ON NEXT SLIDE

2) Air-water substitution in imbibition experiments

a) Waveform analysis



MAJELLA
GRAINSTONE



CLICK HERE TO DOWNLOAD THE VIDEO

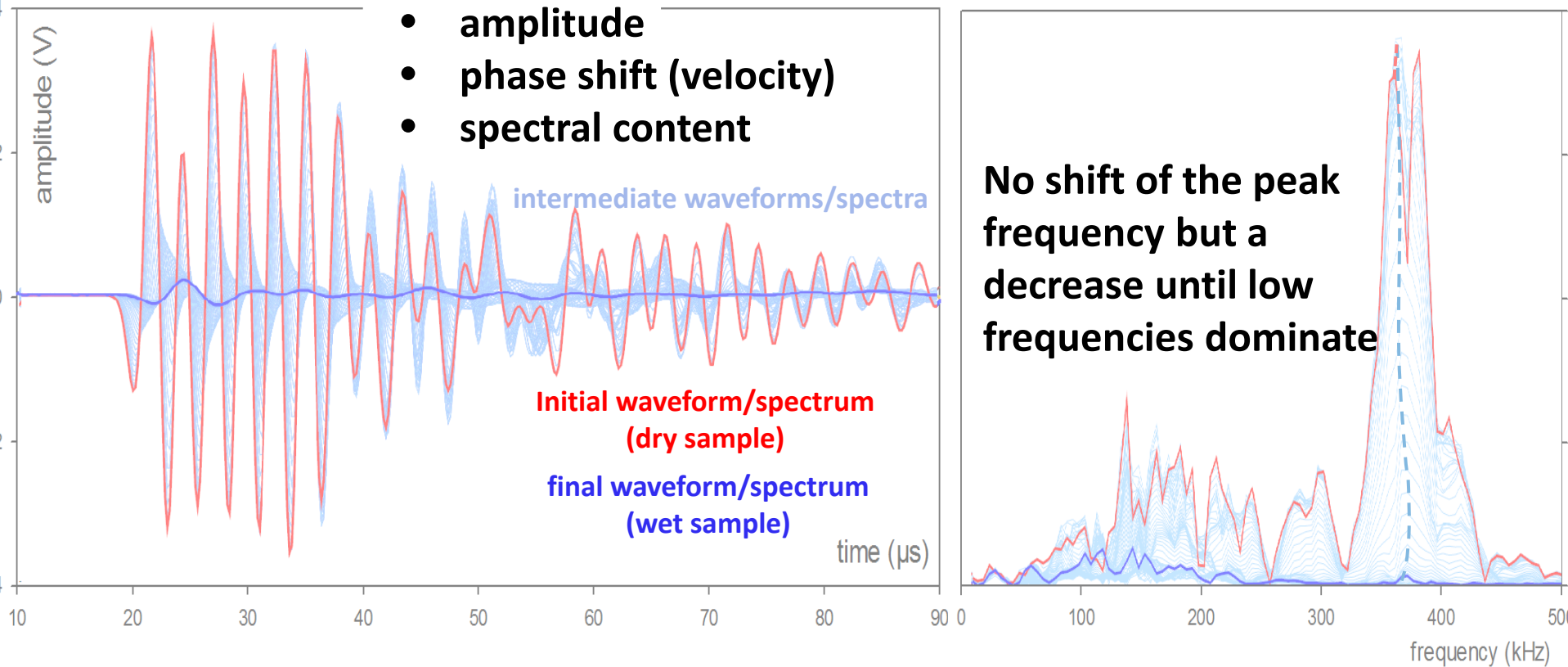
2) Air-water substitution in imbibition experiments

a) Waveform analysis

Main conclusions from waveform analysis:

- Imbibition has a strong impact on the waveforms

- amplitude
- phase shift (velocity)
- spectral content



2) Air-water substitution in imbibition experiments

a) Waveform analysis

 **AGU** PUBLICATIONS



Journal of Geophysical Research: Solid Earth

RESEARCH ARTICLE

10.1002/2016JB013804

Special Section:

Seismic and micro-seismic
signature of fluids in rocks:
Bridging the scale gap

This article is a companion to *David et al.*
[2017] doi:10.1002/2017JB014193.

Ultrasonic monitoring of spontaneous imbibition experiments: Acoustic signature of fluid migration

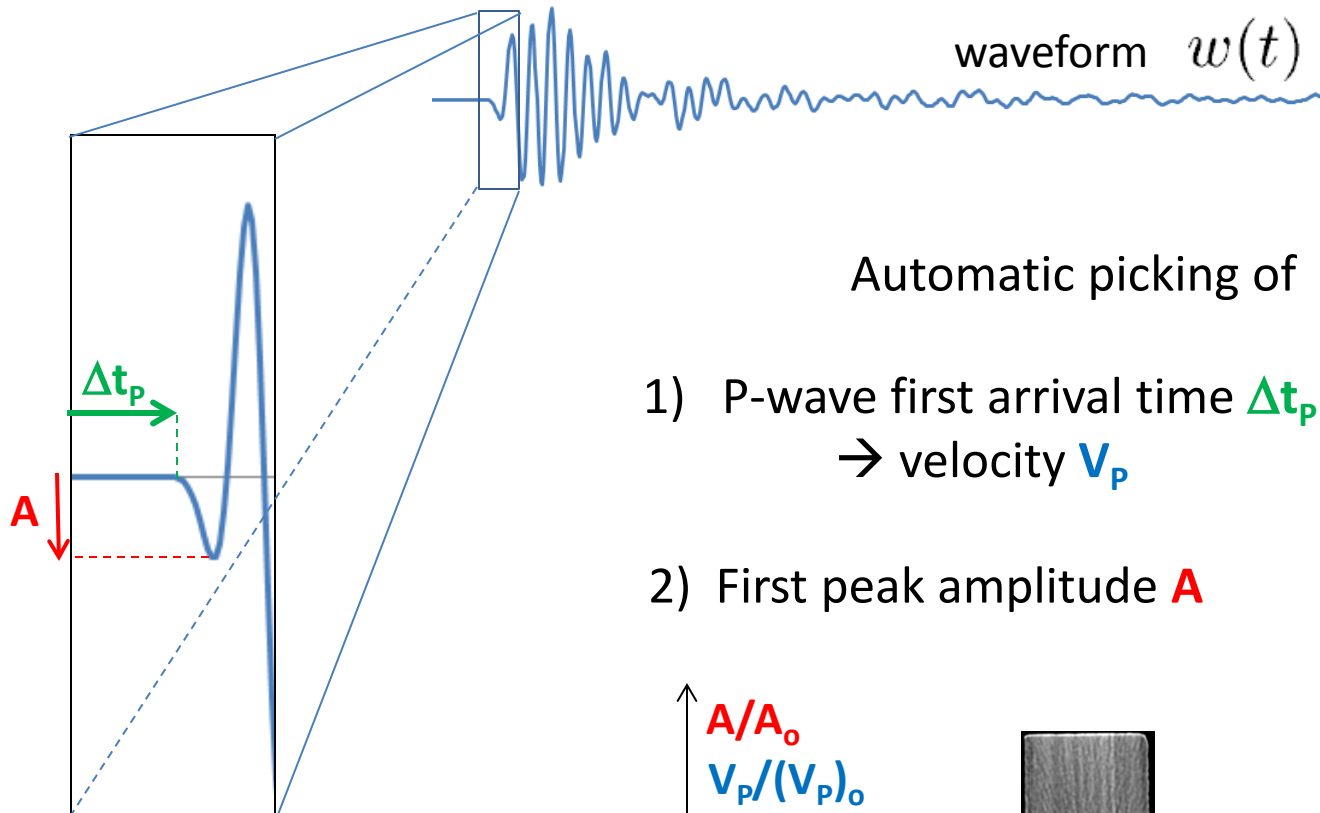
Christian David¹ , Christophe Barnes¹ , Mathilde Desrues^{1,2}, Lucas Pimienta³ ,
Joël Sarout⁴ , and Jérémie Dautriat⁴

¹Laboratoire Géosciences et Environnement Cergy, Université de Cergy-Pontoise, Cergy-Pontoise, France, ²EOST, Université de Strasbourg, Strasbourg, France, ³Laboratoire de Géologie de l'ENS-PSL Research University-UMR8538 du CNRS, Paris, France, ⁴CSIRO Energy, Perth, Western Australia, Australia

<https://10.1002/2016JB013804>

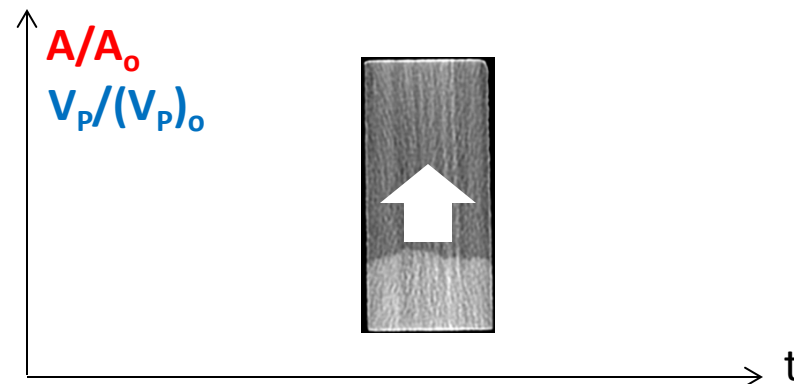
2) Air-water substitution in imbibition experiments

b) Evolution of P-wave attributes (velocity, amplitude)

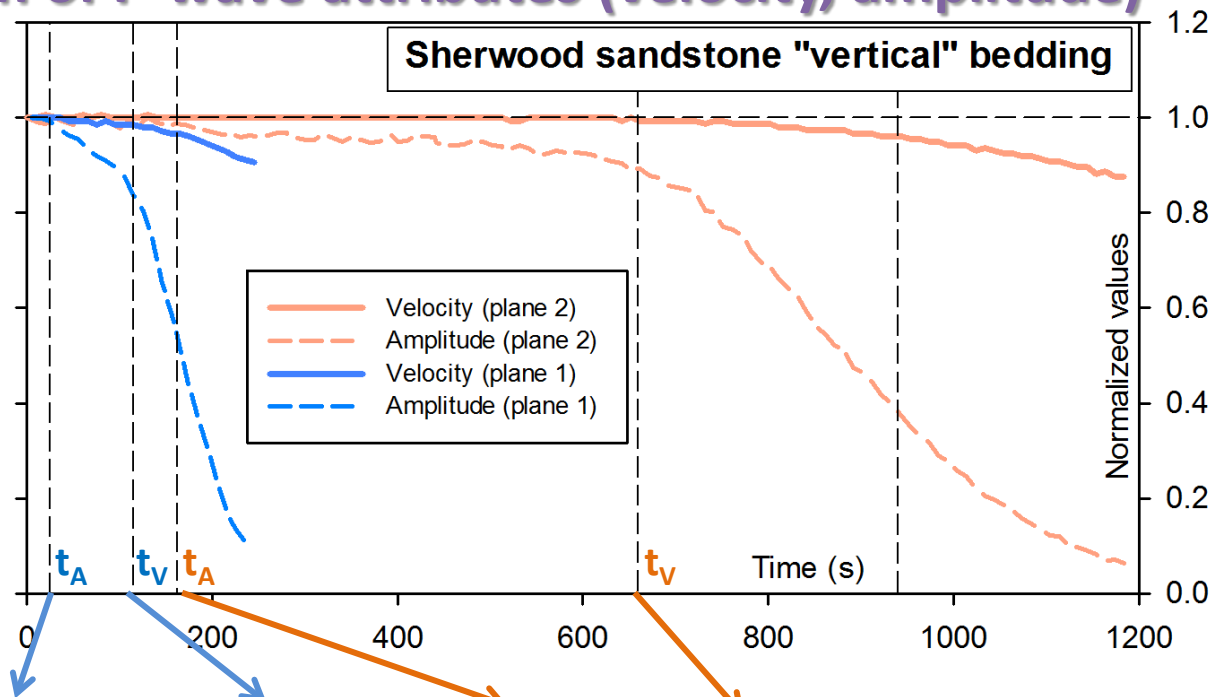
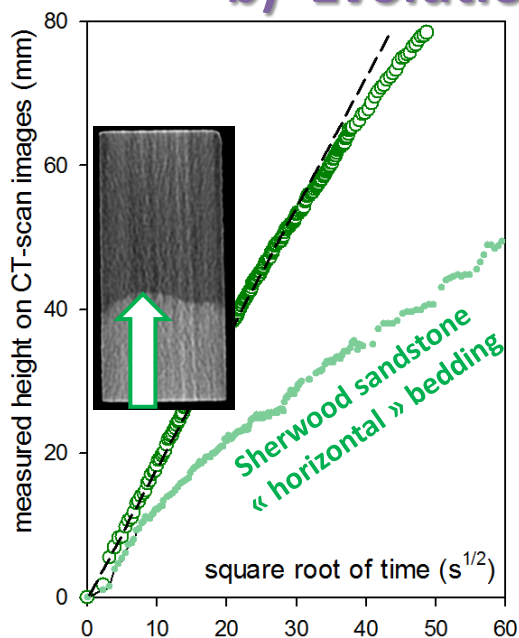


Automatic picking of

- 1) P-wave first arrival time Δt_p (AIC method)
→ velocity V_p
- 2) First peak amplitude A

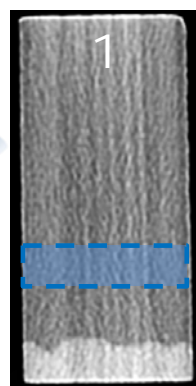


b) Evolution of P-wave attributes (velocity, amplitude)

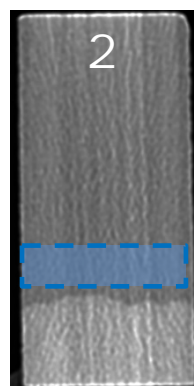


EXAMPLE

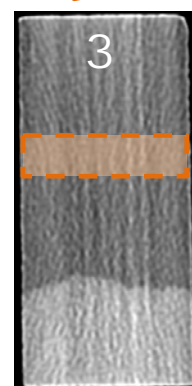
Plane 1



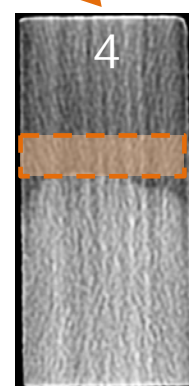
AMPLITUDE
VARIATION
DETECTED



VELOCITY
VARIATION
DETECTED



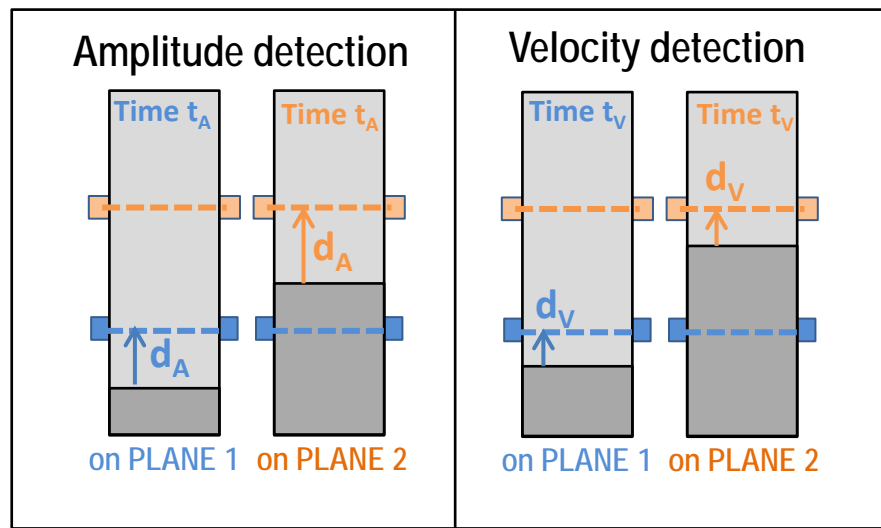
AMPLITUDE
VARIATION
DETECTED



VELOCITY
VARIATION
DETECTED

Plane 2

done on 14 rock
samples
(carbonates +
sandstones)



Sample	Amplitude variation (D)decrease (I)increase	Time t_A at amplitude variation (s)	Distance d_A from sensors (mm)	Velocity variation (D)decrease (I)increase	Time t_v at velocity variation (s)	Distance d_v from sensors (mm)
BOI	D / D	14 / 80	-4 / -7	I / I	29 / 96	+6 / -3
BEN	D / D	15 / 96	-7 / -5	I / I	16 / 95	-8 / -5
SMX	D / D	55 / 160	-11 / -6	D / D	75 / 180	-1 / -1
CSG	D / D	60 / 335	-6 / -13	D / D	89 / 499	-2 / -6
MAJ	D / D	65 / 380	-9 / -17	D / D	155 / 675	-3 / -3
SH-ver	D / D	25 / 160	-16 / -26	D / D	115 / 660	-6 / -5
LEO	D / D	178 / 2718	-10 / -17	D / D	614 / 4968	-3 / -6
SH-hor	D / D	225 / 1802	-5 / -15	D / D	345 / 3962	-6 / -6
SID	I, D / I, D	182 / 2051	-11 / -14	I / I	353 / 2582	-7 / -7
BER	D / D	1005 / 7015	-7 / -13	D, I / D, I	1411 / 11494	-3 / -3
CAT	D / D	984 / 4892	-5 / -7	I / I	1066 / 6233	-4 / -2
EDB	D / D	1660 / 13797	-8 / -13	D, I / D, I	2735 / 20822	-4 / -5
SAV	D, I / D	1452 / 9073	-6 / -6	D, I / D, I	2161 / 9812	-2 / -5
TUF	D / D	1085 / 5977	-6 / -8	D / D	1354 / 7589	-4 / -2

PERMEABILITY

14 rock samples
(carbonates + sandstones)

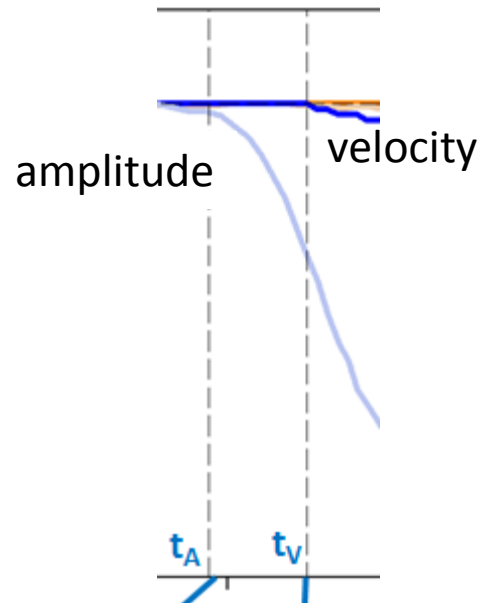
(plane 1 / plane 2)

2) Air-water substitution in imbibition experiments

b) Evolution of P-wave attributes (velocity, amplitude)

GENERAL CONCLUSIONS FROM ALL EXPERIMENTS

1. The P-wave amplitude is systematically impacted by the approaching fluid front **before** the velocity is;

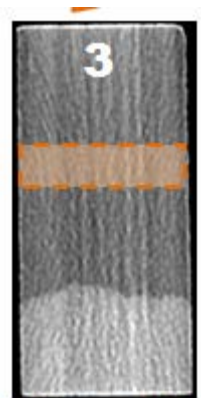


2) Air-water substitution in imbibition experiments

b) Evolution of P-wave attributes (velocity, amplitude)

GENERAL CONCLUSIONS FROM ALL EXPERIMENTS

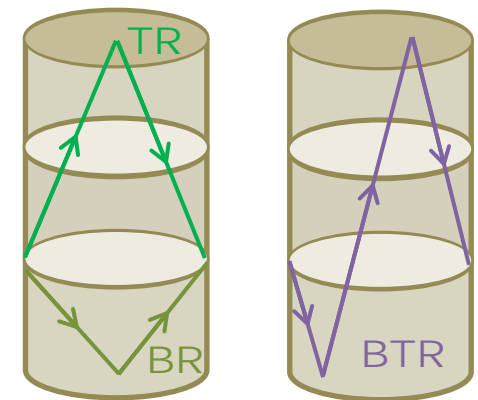
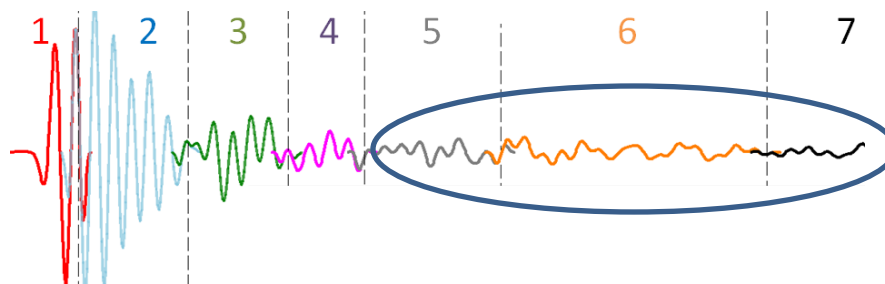
1. The P-wave amplitude is systematically impacted by the approaching fluid front **before** the velocity is;
2. When the P-wave amplitude drops, the water front is always located **well below** the corresponding ultrasonic transducers' plane;



AMPLITUDE
VARIATION
DETECTED

→ P-wave amplitude variation is a **precursory signal** for fluid substitution

→ also true for the waveform CODA energy variation

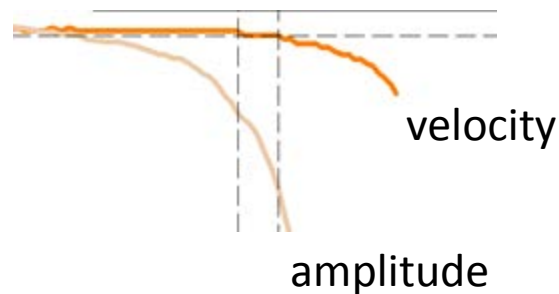


2) Air-water substitution in imbibition experiments

b) Evolution of P-wave attributes (velocity, amplitude)

GENERAL CONCLUSIONS FROM ALL EXPERIMENTS

1. The P-wave amplitude is systematically impacted by the approaching fluid front **before** the velocity is;
2. When the P-wave amplitude drops, the water front is always located **well below** the corresponding ultrasonic transducers' plane;
3. The relative variation of the P-wave amplitude is systematically and significantly **greater** than that of the P-wave velocity.



2) Air-water substitution in imbibition experiments

b) Evolution of P-wave attributes (velocity, amplitude)

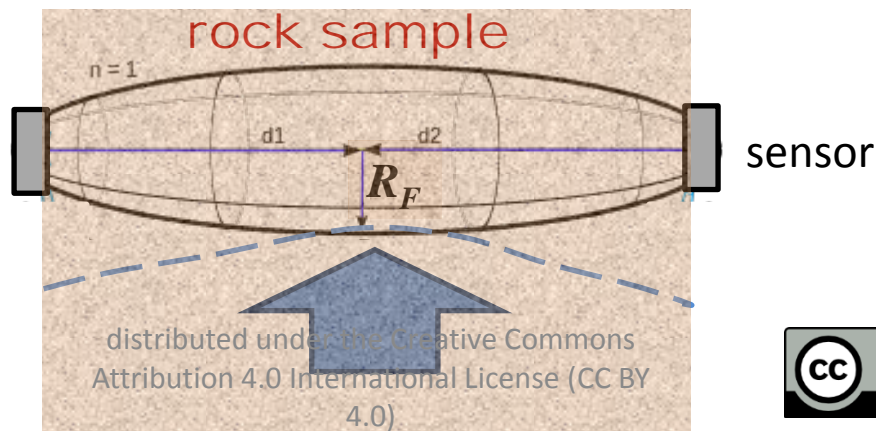
GENERAL CONCLUSIONS FROM ALL EXPERIMENTS

1. The P-wave amplitude is systematically impacted by the approaching fluid front **before** the velocity is;
2. When the P-wave amplitude drops, the water front is always located **well below** the corresponding ultrasonic transducers' plane;
3. The relative variation of the P-wave amplitude is systematically and significantly **greater** than that of the P-wave velocity.
4. The P-wave velocity is impacted when the water front appears to be located **within the Fresnel clearance zone** of the corresponding ultrasonic transducers' plane.

$$R_F = 0.5 \sqrt{\lambda D + \frac{\lambda^2}{4}}$$

λ = wavelength

$D = d1 + d2$



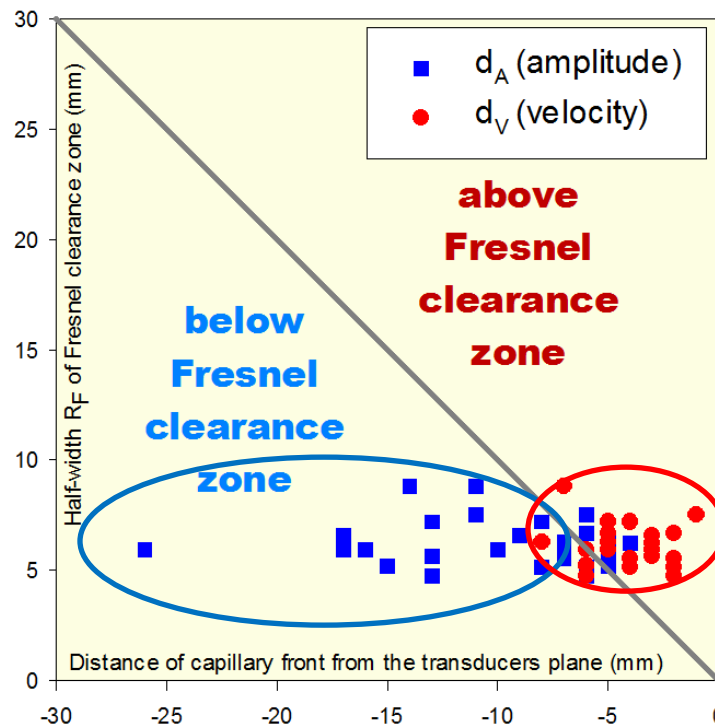
2) Air-water substitution in imbibition experiments

c) Scenarios for explaining the amplitude/velocity variations

Our study highlights **two puzzling observations**:

1. The P-wave amplitude is systematically impacted by the approaching fluid front **before** the velocity is;
2. When the P-wave amplitude drops, the water front is always located **well below** the corresponding ultrasonic transducers' plane;

Amplitude
decreases first



WHY?

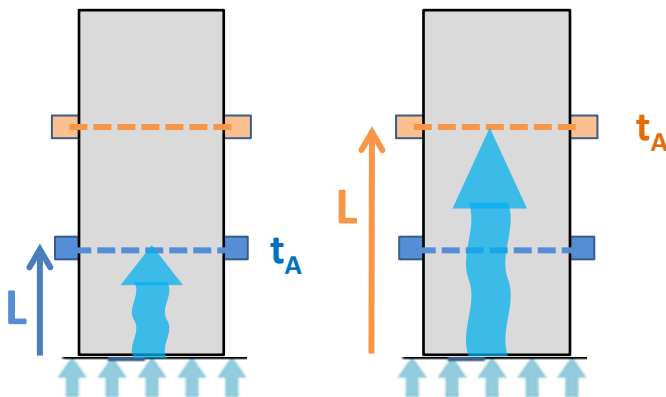
Velocity
decreases later

2) Air-water substitution in imbibition experiments

c) Scenarios for explaining the amplitude/velocity variations

SCENARIO #1

the amplitude drop is due to **diffusion of moisture (water vapor)** in the pores from the bottom that weakens the rock (decrease of surface energy), not affecting the P wave velocity, only the amplitude



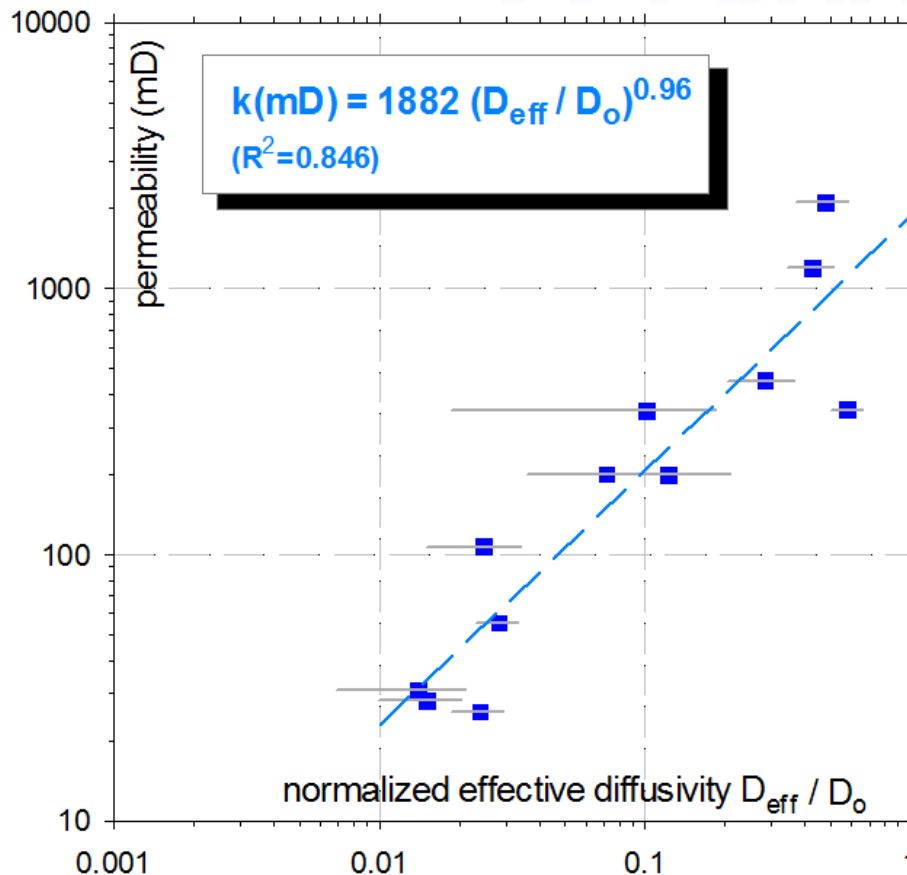
$$D_{eff}^{(meas)} = \frac{L^2}{t_A}$$

effective diffusion coefficient

2) Air-water substitution in imbibition experiments

c) Scenarios for explaining the amplitude/velocity variations

SCENARIO #1

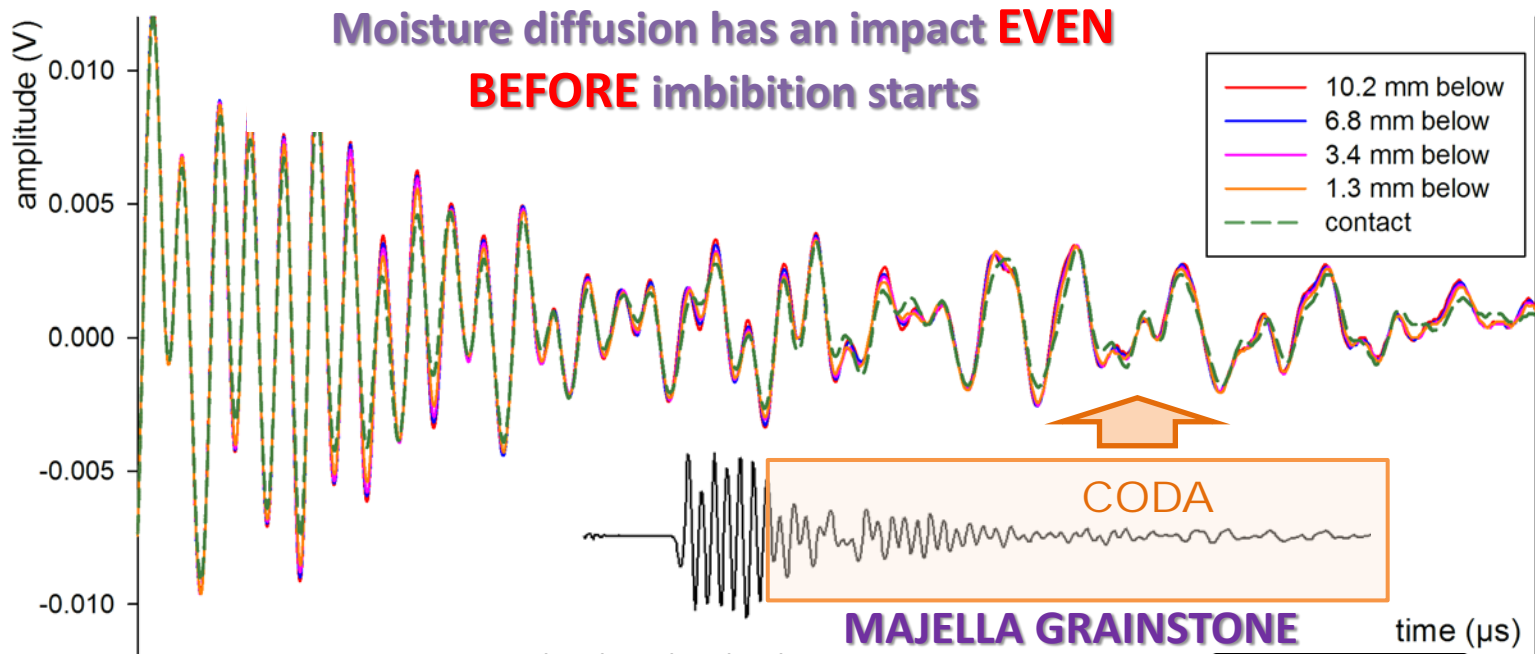
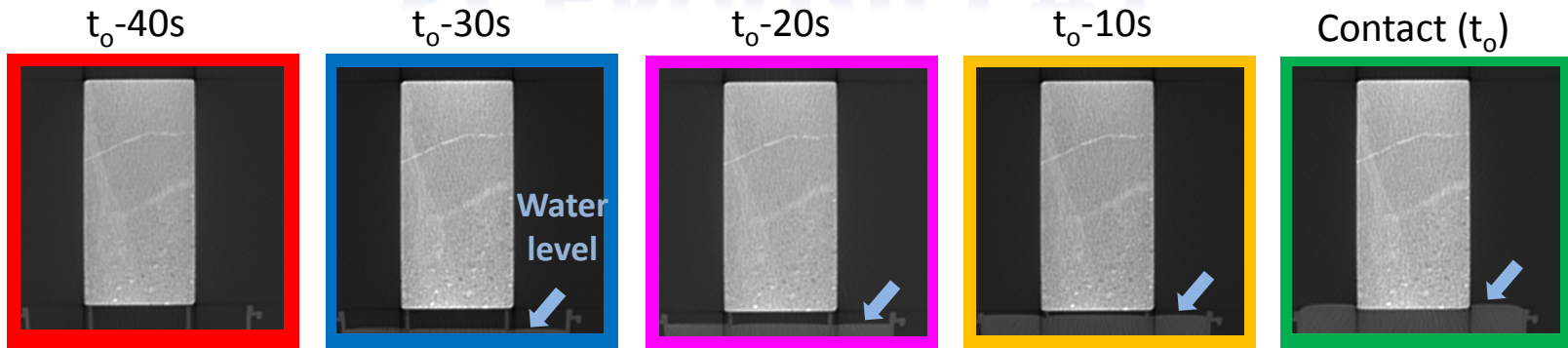


With this scenario it is possible to estimate the effective diffusivity of water vapor in the pore space from the time t_A corresponding to the first amplitude drop.

We show here that the effective diffusivity correlates reasonably well with the rock permeability.

c) Scenarios for explaining the amplitude/velocity variations

SCENARIO #1

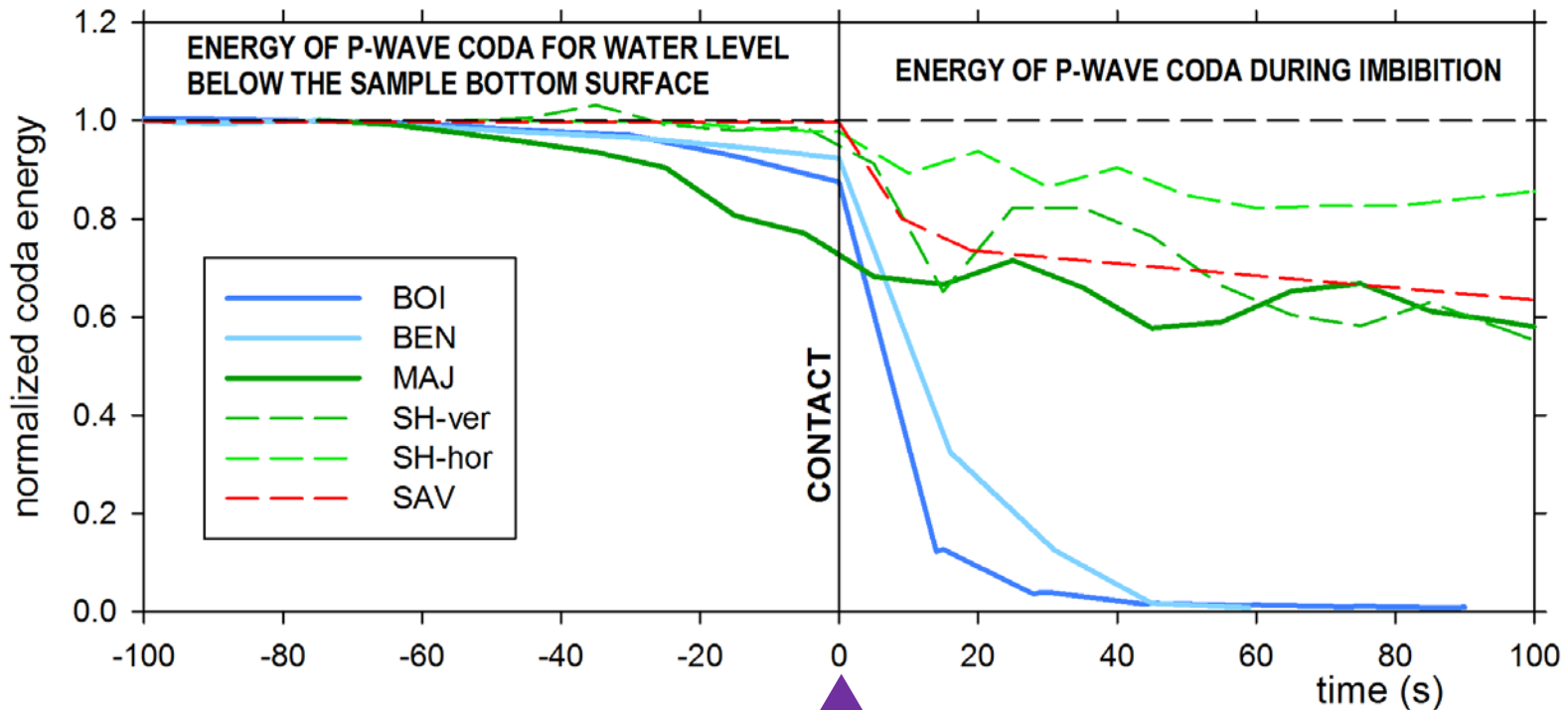


c) Scenarios for explaining the amplitude/velocity variations

SCENARIO #1

Moisture diffusion has an impact **EVEN BEFORE** imbibition

→ confirmed by **coda energy analysis**

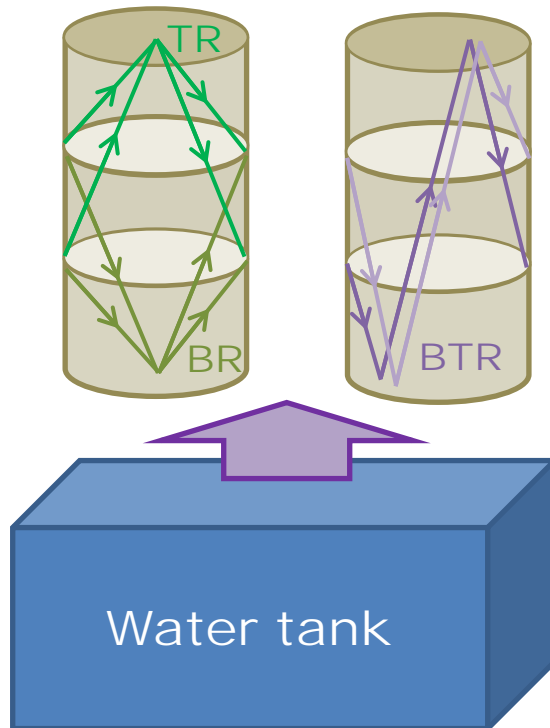


CAPILLARY RISE
IN THE ROCK SAMPLE
STARTS HERE

c) Scenarios for explaining the amplitude/velocity variations

SCENARIO #1

Moisture diffusion has an impact **EVEN BEFORE** imbibition



Water vapor diffusion

- 1) in the air gap
- 2) in the sample



impacts bottom P-wave reflections



impacts the Coda before water contact

SCENARIO #1

 AGU PUBLICATIONS



Journal of Geophysical Research: Solid Earth

RESEARCH ARTICLE

10.1002/2017JB014193

Special Section:

Seismic and micro-seismic
signature of fluids in rocks:
Bridging the scale gap

This article is a companion to *David et al.*
[2017] doi:10.1002/2016JB013804.

Ultrasonic monitoring of spontaneous imbibition experiments: Precursory moisture diffusion effects ahead of water front

Christian David¹ , Joël Sarout² , Jérémie Dautriat², Lucas Pimienta³ , Marie Michée²,
Mathilde Desrues^{1,4}, and Christophe Barnes¹ 

¹Laboratoire Géosciences et Environnement Cergy, Université de Cergy-Pontoise, Cergy-Pontoise, France, ²CSIRO Energy, Perth, Western Australia, Australia, ³Laboratoire de Géologie de l'ENS, PSL Research University UMR 8538 du CNRS, Paris, France, ⁴EOST, Université de Strasbourg, Strasbourg, France

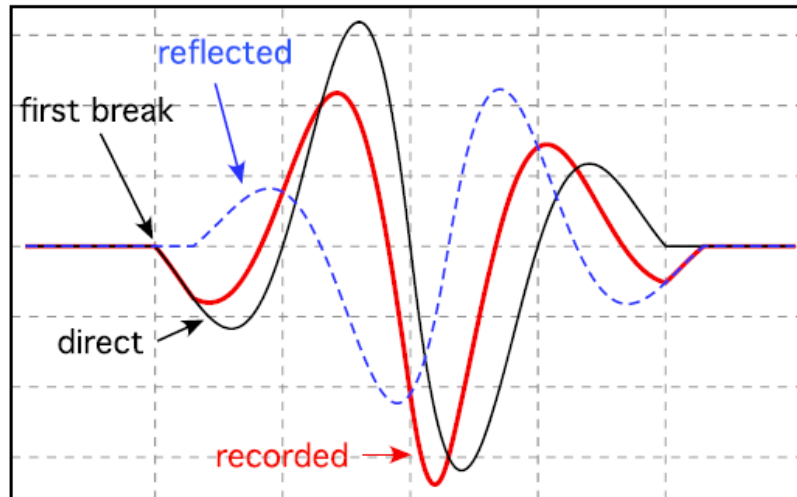
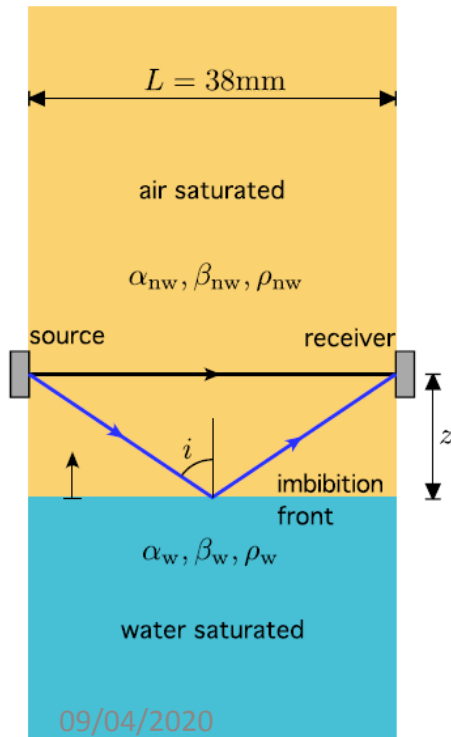
<https://10.1002/2017JB014193>

2) Air-water substitution in imbibition experiments

c) Scenarios for explaining the amplitude/velocity variations

SCENARIO #2

the amplitude drop is due to **composition of direct and reflected P waves**, which does not affect the P wave velocity

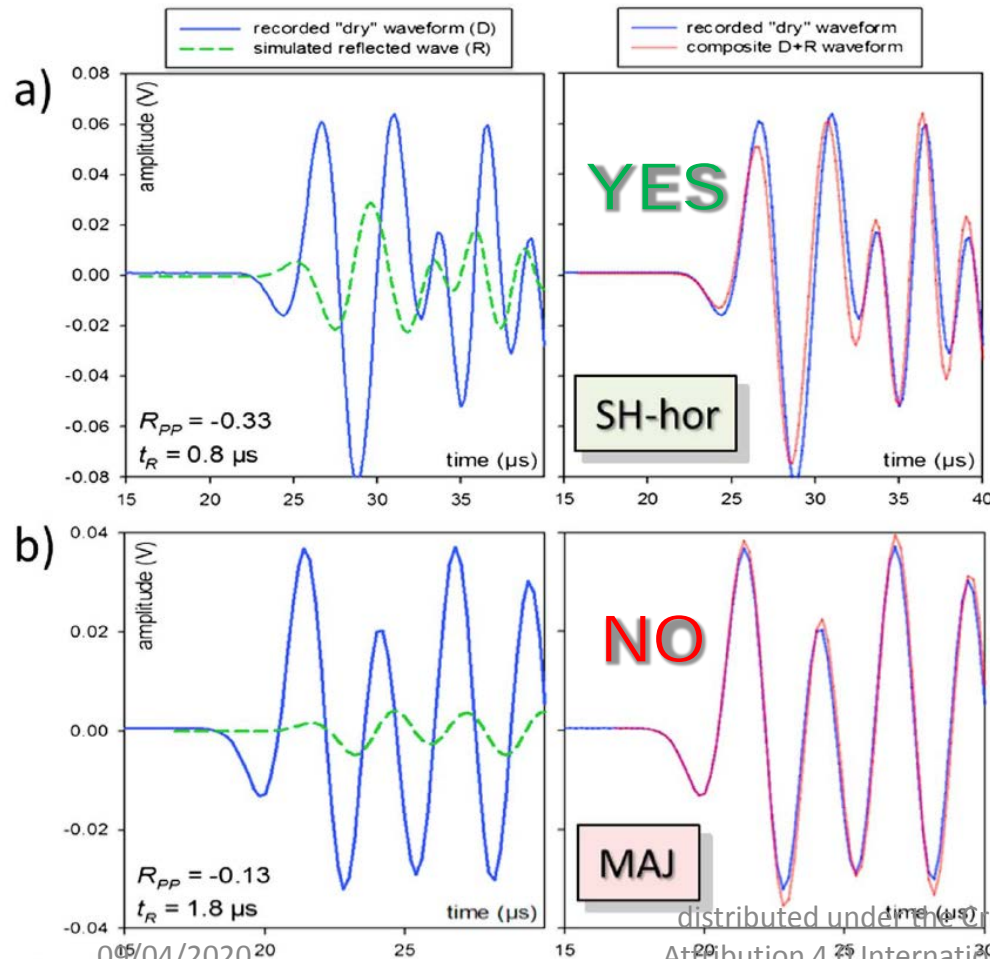


From Y. Kovalyshen, JGR 2018, comment on our JGR paper promoting scenario #1

2) Air-water substitution in imbibition experiments

c) Scenarios for explaining the amplitude/velocity variations

SCENARIO #2

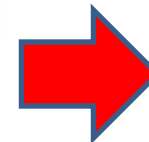


Simulation of composite waveforms knowing:

- The time delay t_R for reflected P wave arrival
- the estimation of the reflection coefficient R_{PP} (Knott-Zoeppritz equation)

It works in few cases

But in general it doesn't work



- Large time delays
- Small values for the reflection coefficients R_{PP}

SCENARIO #2

AGU100 ADVANCING
EARTH AND
SPACE SCIENCE



Journal of Geophysical Research: Solid Earth

COMMENT

10.1029/2018JB016040

This article is a comment on
David et al. (2017)
<https://doi.org/10.1002/2017JB014193>.

Key Point:

- *P* wave reflection from imbibition front can explain amplitude change of recorded *P* waves

Comment on “Ultrasonic Monitoring of Spontaneous Imbibition Experiments: Precursory Moisture Diffusion Effects Ahead of Water Front”
by David et al. (2017)

Yevhen Kovalyshen¹

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<https://10.1029/2018JB016040>

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Journal of Geophysical Research: Solid Earth

REPLY

10.1029/2018JB016133

Special Section:

Seismic and Micro-Seismic
Signature of Fluids in Rocks:
Bridging the Scale Gap

Reply to Comment by Y. Kovalyshen on “Ultrasonic Monitoring of Spontaneous Imbibition Experiments: Precursory Moisture Diffusion Effects Ahead of Water Front”

Christian David¹ , Christophe Barnes¹ , Joël Sarout² , Jérémie Dautriat², and Lucas Pimienta³

¹Laboratoire Géosciences et Environnement Cergy, Université de Cergy-Pontoise, Cergy-Pontoise, France, ²CSIRO Energy, Perth, Australia, ³Laboratory of Experimental Rock Mechanics (LEM), ENAC, EPFL, Lausanne, Switzerland

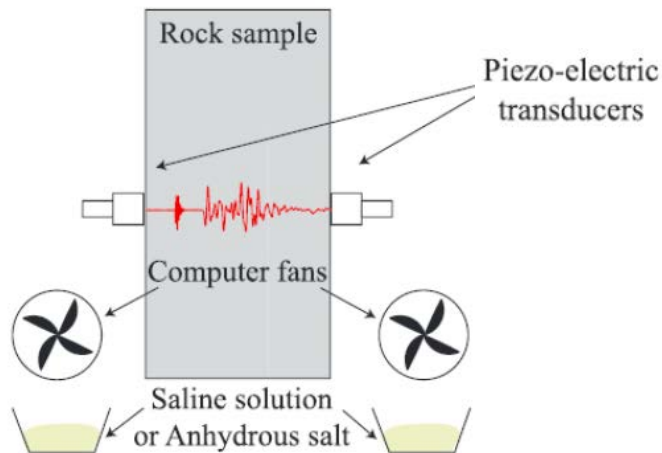
<https://10.1029/2018JB016133>

c) Scenarios for explaining the amplitude/velocity variations

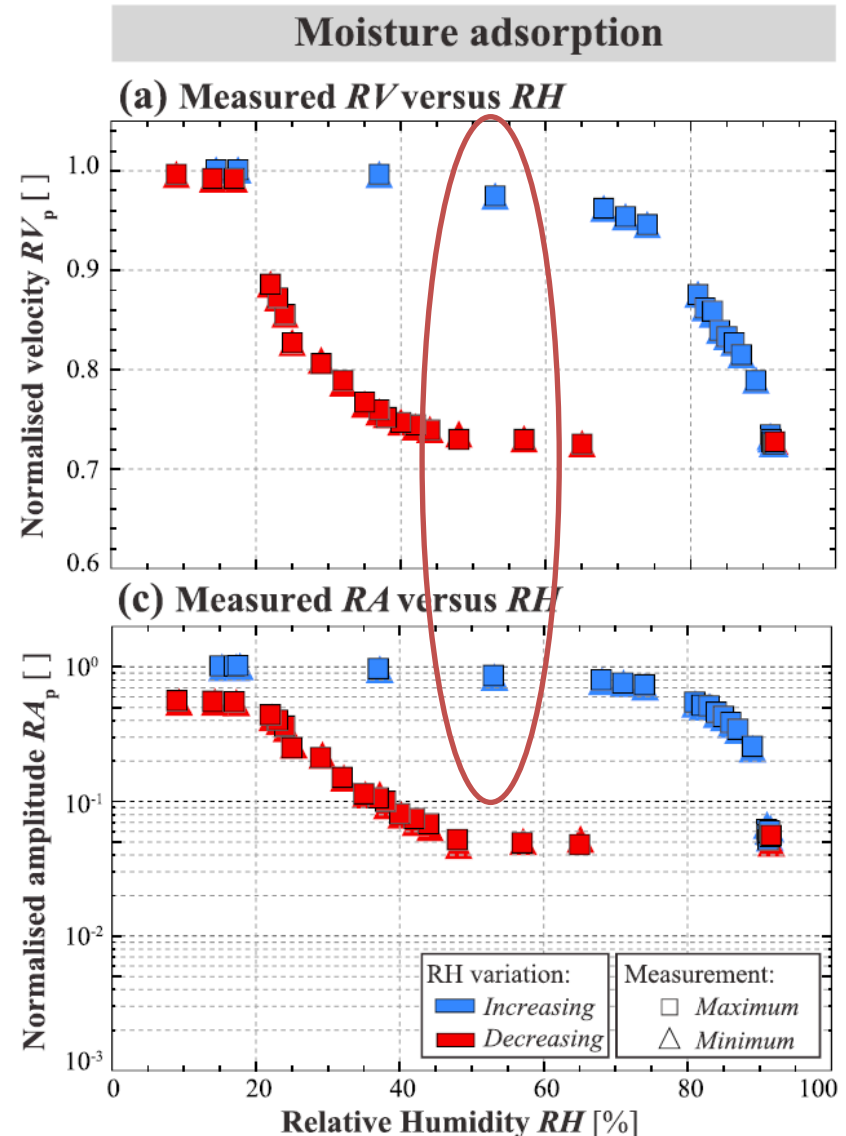
SCENARIO #3

When measuring P-wave attributes vs. relative humidity, it was shown that moisture adsorption leads to a decrease of **BOTH** the amplitude **AND** the velocity

→ *Disagrees with our results*



(e.g. Pimienta et al, GJI 2014)

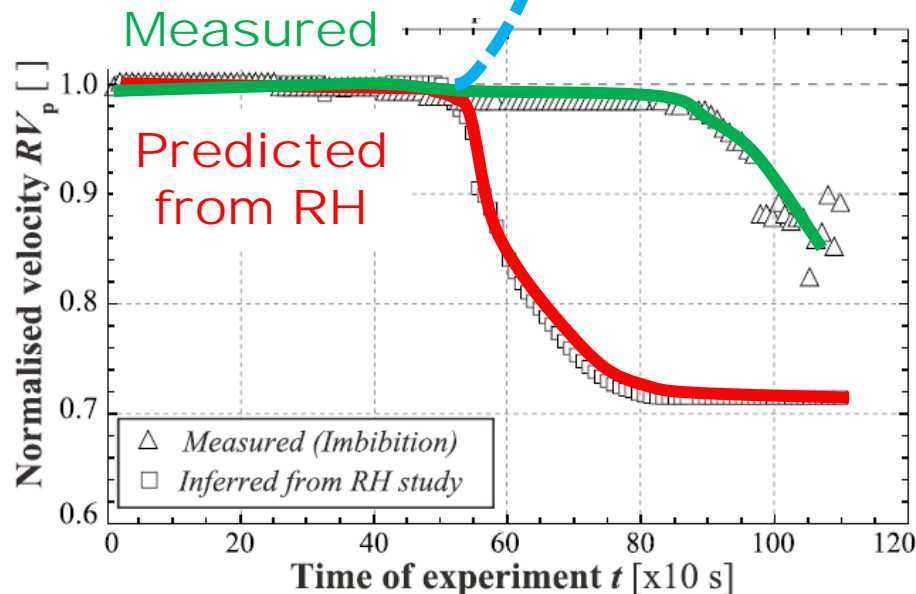


2) Air-water substitution in imbibition experiments

c) Scenarios for explaining the amplitude/velocity variations

SCENARIO #3

Elastic
strengthening



The measured delayed velocity drop is interpreted as the **combination of two opposite effects**:

- (i) **Softening from moisture adsorption**
- (i) **Elastic strengthening affecting only ultrasonic velocities**

SCENARIO #3

Geophysical Research Letters







RESEARCH LETTER

10.1029/2019GL082419

Key Points:

- Comparative study of seismic monitoring of rock in low (moisture) and intermediate (imbibition) saturation range
- Strong amplitude loss, very similar to moisture adsorption, but little and uncoupled velocity variations during spontaneous water imbibition
- Evidence for two competing effects of adsorption-induced softening and frequency-dependent stiffening during water imbibition

Evolution in Seismic Properties During Low and Intermediate Water Saturation: Competing Mechanisms During Water Imbibition?

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<https://10.1029/2019GL082419>

CONCLUSIONS

- At the sample scale, ultrasonic monitoring is able to detect fluid substitution processes and its consequences
 - under pressure in fluid injection tests
 - in spontaneous imbibition experiments
- P-wave velocity variation → fluid substitution is located within the **Fresnel clearance zone** near the sensors
- Amplitude drop and waveform coda energy decrease are both **precursory signals** of remote fluid substitution.
- If due to moisture diffusion, it provides a way to **predict rock permeability** from P wave amplitude variation

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