

## **Geochemical and geomechanical effects on reservoir sandstones caused by the reaction of impure CO<sub>2</sub>: an experimental approach to in-situ conditions in deep geological reservoirs**

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Within the German national project COORAL\* the behaviour of reservoir sandstones from deep saline aquifers during the injection and geological storage of CO<sub>2</sub> with inherent impurities such as SOX, NOX and O<sub>2</sub> is studied in laboratory experiments. Samples are taken from outcrops of possible reservoir formations of Rotliegend and Bunter Sandstones from the North German Basin. A combination of geochemical/mineralogical autoclave experiments and geomechanical tests in a heatable triaxial cell was carried out on these rocks to study the potential effects of the impurities within the supercritical (sc)CO<sub>2</sub> pore fluid, compared to the effects with pure scCO<sub>2</sub>. Mineralogical alterations were observed within the sandstones after the exposure to scCO<sub>2</sub> with SOX/NOX/O<sub>2</sub> and brine, mainly of the carbonatic, but also of the silicatic cements, as well as of single minerals. Besides the partial solution effects, secondary mineral precipitations of carbonate and minor silicate minerals were observed on the surface and within the pore space of the treated sandstones. The evaluation of the chemical composition of the reaction fluid during the autoclave alteration experiments also indicate that dissolution and precipitation processes occur in the system fluid/rock/gas. The alterations affect the porosity and permeability of the treated sandstones and also weaken their grain-to-grain bonds. Results of geomechanical experiments on untreated samples indicate that the rock strength as well as the amount of injected scCO<sub>2</sub> is influenced by the chemical composition of the pore pressure fluid (scCO<sub>2</sub> + SOX/NOX/O<sub>2</sub>). After long-term autoclave treatment with impure scCO<sub>2</sub>, sandstone samples exhibit reduced strength parameters and modified deformation behaviour compared to untreated samples.

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